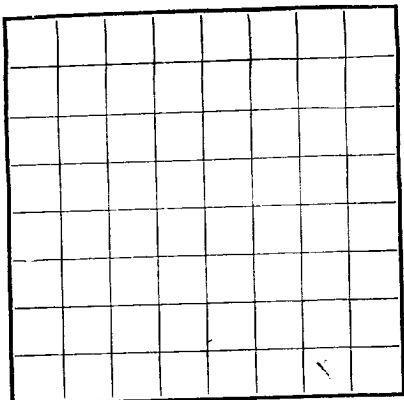




LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Elliott, Inc. Address Box 703, Roswell, New Mexico
Lessor or Tract Humble Field Terry Blinebry State New Mexico
Well No. 1 Sec. 1 T. 21S R. 37E Meridian N.M.P. County Lea
Location 330 ft. N. of S. Line and 990 ft. W. of E. Line of Sec. 1 Elevation 3555
(Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed Frank O. Elliott
Date May 29, 1956 Title Vice President

The summary on this page is for the condition of the well at above date.

Commenced drilling May 1, 1956 Finished drilling May 22, 1956

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 5958 to 6039 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	24	8	J & L	3014	Float				
5 1/2	14	8	J & L	5958	Float				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	3024	1400	Halliburton	9.0	
5 1/2	5958	500	"	9.2	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to T.D. feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

May 29, 1956 Put to producing May 26, 1956
The production for the first 24 hours was 240 barrels of fluid of which 85 % was oil; 5 %
emulsion 10 % water; and _____ % sediment. Gravity, °Bé. 41
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

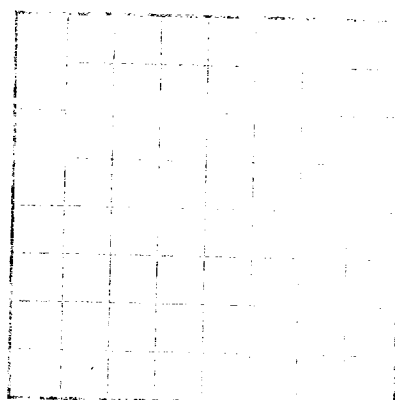
W. B. Gray, Driller G. M. Brice, Driller
A. B. Carroll, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	620	620	Red Beds
620	1237	617	Red Bed & Shells
1237	1513	276	Red Bed & Anhydrite
1513	1617	104	Anhydrite & Gypsum
1617	1734	117	Anhydrite
1734	2974	1240	Anhydrite & Salt
2974	3030	56	Lime
3030	3757	727	Lime & Gypsum
3757	4710	953	Lime
4710	5110	400	Lime & Sand
5110	5490	380	Lime
5490	5710	220	Lime & Sand
5710	6039	329	Lime
			Tops:
			Glorieta 5500
			Blinebry 5958

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

TOP OF OIL OR GAS WELL

[illegible][illegible]

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CHERRY DALLAN

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

FROM-	TO-	TOTAL FEET	FORMATION
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