UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FORM APPROVED

Budget Bureau No. 1004-0135 Expires: November 30, 2000

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TINDRY NOTICES	AND	REPORTS	ON WELLS

Do not use this form for proposals to drill or to re-enter an

LC-065525-A 6. If Indian, Allotee or Tribe Name

such proposals.				
SUBMIT IN TRIPLICATE - Other instructions on reverse side				
1. Type of Well  Oil Well Gas Well Other  2. Name of Operator  Apache Corporation				
3b. Phone No. (include area code)	30-025-06332			
713-296-6000	10. Field and Pool, or Exploratory Area			
	Blinebry Oil & Gas			
1650' FSL & 330' FWL, Sec. 1, T-21S, R-37E, Unit T				
	Lea County, New Mexico			
TE NATURE OF NOTICE, REPORT, O	OR OTHER DATA			
TYPE OF ACTION				
cture Treat Reclamation  W Construction Recomplete	Well Integrity Other			
	3b. Phone No. (include area code) 713-296-6000  TE NATURE OF NOTICE, REPORT, O TYPE OF ACTION  Epen Production (Start/secture Treat Reclamation of Construction Recomplete g and Abandon Temporarily Abandon			

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) The Elliott Federal # 1 was downhole commingled in the Blinebry O&G and Wantz Abo pools effective 11/10/00. Due to a decline

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days

in total production, Apache has abandoned the Wantz Abo pool in this well and is now producing from the Blinebry Oil & Gas pool only effective 3/1/02

02/28/02

Form 3160-5 (August 1999)

Pull out of hole w/ production equipment. Run in hole w/ CIBP, set at 7000' and cap with 35' cement.

Abandon Wantz Abo perforations 7058' - 7330'.

Rig up foam air unit, achieve circulation and circulate wellbore clean.

Run in hole w/ 2-7/8" tubing and set @ 5850'.

Return to production in the Blinebry Oil & Gas pool.

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14. I hereby certify that the foregoing is true and correct		To the second se	
Name (Printed/Typed)			
Debra J. Anderson	Title	Sr. Engineering Technician	
Signature Company Comp	Date	4/18/2002	
ACCEPTED ON RESORTHIS SPACE FOR	R FEDERAL OR STA	TE OFFICE USE	
Approved by (ORIG. SGD.) DAVID R. GLASS	Title	Date	
Conditions of approval, if any, an Historied Approval of the notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for	any person knowingly and wil	Ifully to make to any department or agency of the United States	
any false, fictitious or fraudulent statements or representations as to any matter with	in its jurisdiction.		

## **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office

## SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present

productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

## NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE - The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of productioin, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 et seq.) requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

## BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burder, estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, Bureau Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., Washington D.C. 20240 and the Office of Management and Budget, Interior Desk Officer, (1004-0135), Office of Information and Regulatory Affairs, Washington, D.C. 20503.

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