

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other Instructions
on reverse side)

FOR APPROVED OMB NO. 1004-0137 Expires:
December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

LC-065525-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Elliott Federal # 1

9. API WELL NO.

30-025-06332

10. FIELD AND POOL, OR WILDCAT

Blinebry Oil & Gas

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 1, T-21S, R-37E

Unit T

WELL COMPLETION OR RECOMPLETION REPORT AND LOG* Division

1a. TYPE OF WELL: ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other

b. TYPE OF COMPLETION:

☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff. Reservoir

2. NAME OF OPERATOR

Apache Corporation

3. ADDRESS AND TELEPHONE NO.

2000 Post Oak Blvd, Ste. 100, Houston, Texas 77056-4400 / 713-296-6000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1650' FSL & 330' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

Lea

13. STATE

NM

15. DATE SPUNDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

7/5/00

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) *

3507'

GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8613

21. PLUG, BACK T.D., MD & TVD

6140

22. IF MULTIPLE COMPL.
HOW MANY *

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) *

Blinebry 5832 - 5954

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	240	17-1/2	225 sx / Circulated 25 sx	
8-5/8	32#	3157	11	1750 sx / Circulated 150 sx	
5-1/2	15.5# & 17#	7370	7-7/8	525 sx / TOC @ 4370' (Calc)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	5992	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Blinebry 5832-44, 52-76, 5906-25, 30-54 - 4" - 320 Holes
5840-5970 - 1/2" - 520 Holes (Abandoned)

RBP @ 6140' Pending Approval of Downhole Commingle

Wantz Abo 7058-7330 - 4" - 122 Holes

7120-21, 30-31, 40-45, 50-60, 95-7205 - 4" - 113 Holes (Abandoned)

RBP @ 7349'

Abo 7370-7605 Open Hole

McKee Open Hole

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
5832 - 5954	Acidize w/ 4000 gals 15% HCL
5841 - 5970	Cement squeeze w/ 150 sx
7121 - 7205	Cement squeeze w/ 250 sx
7605 - 8613	Cement plugback w/ 450 sx

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)					WELL STATUS (Producing or shut-in)	
7/5/00		Pumping - 1.5" Rod Insert					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
8/2/00	24		→	5	5	3	1000	
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		
		→				36.8		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Debra J. Anderson

TITLE

Sr. Engineering Technician

DATE

8/22/00

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

3a.	37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
2000 NOV 25 4:24 PM U.S. GEOLOGICAL SURVEY WATER RESOURCES DIVISION WASHINGTON, D.C. 20506						

4
 Received
 NOV 25 1999
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