Form 3160-4 (October 1990)

- UNITED STATES DEL. TMENT OF THE INTERIOR

MBW IVOO',	Gons!	Division	31, 1991
1625 N.	rrend	LEASE DESIGNATION	ION AND SERIAL NO.

		BUI	REAU OF LAN	D MANAGEME	NΓ	on reverse side		4 2	LC-065525			
ARINOT Y	COMPTE	TON OR DI	COONER	TOTAL DI	1D O D M	Hobbs			2 DAN, AL	LOTEE OR	TRIBE NAME	
WELL (1a. TYPE OF WELL:		<u>TION OR RI</u>			CPORT	AND L	<u>/UG*</u>		7. UNIT AGREEM	ENT NAM	E	
	✓ Oil Well	Gas Well	Dry Dry	Other							_	
b. TYPE OF COMPLETIO				r	_				8. FARM OR LEA		WELL NO.	
New Well	Workover	Deepen	Plug Back	Diff. Reser		Other			Elliott Fede	ral # 1		
2. NAME OF OPERATOR					Down	hole Com	nmingl	e	9. API WELL NO.	22		
	<u>.</u> ٠								30-025-063		W DOLT	
Apache Corpora 3. ADDRESS AND TELEP										•	is / Wantz Al	ha
2000 Post Oak B		Houston Texa	s 77056-44	00 / 713-296-6	5000				11. SEC, T, R, M			50
4. LOCATION OF WELL (3000	·			OR AREA	, OK DEG		
At surface	4.650.77	GI										
At top prod. interval repo		SL & 330' FWI	_						Sec. 1,	T-21S,	R-37E	
At top prod. interval repo	ated below			DOWNI	OLE CO	MMINO	SLE		Unit T			
At total depth					IODE CO	>114114111 1V						
				14. PERMIT NO.		DATE ISSUE	D		12. COUNTY OR		13. STATE	
				0001	1		122100		PARISH		ND (
15. DATE SPUDDED	16. DATE T.D. REA	CHED	17. DATE COME	L. (Ready to prod.)	<u> </u>	18. ELEVAT	/22/00		GR FTC) •	19 FIEV	NM CASINGHEAD	
				11/10/00		1	3507'	1412, 141,	GR	IV. LELEV.	CHOIL COLLET	
20. TOTAL DEPTH, MD &	TVD 21	. PLUG, BACK T.D., M	D & TVD	22. IF MULTII			23. INTE		ROTARYTO	OOLS	CABLETOO	OLS
8613		73	40	HOW MA	NY *		DRIL	LED BY				
24. PRODUCING INTERV				ND TVD) *					<u> </u>	25 WAST	IRECTIONAL	
			(,							Y MADE	
Blinebry 5832 -		Wantz Abo	<u> 7058 - 733</u>	30								
26. TYPE ELECTRIC AND	OTHER LOGS RUN								27. WAS W	ELL CORE	D	
28.			CASING DEC	CORD (Report all	etringe est i	n wall)						
CASING SIZE/GRADE	WEIGHT, LB./F	T. DEPTH	SET (MD)	HOLE SIZE		TOP OF CEME	ENT, CEM	ENTING F	RECORD	A	MOUNT PULLED	
13-3/8	48#	2	40	17-1/2	225 sx	/ Circula	ated 25	Sx				
8-5/8	32#		57	11	1750 s	sx / Circu	lated	150 sx				
5-1/2	15.5# & 17	7# 73	370	7-7/8	525 sx	/ TOC @	@ 4370	oʻ (Calo	c)			

29. SIZE	TOP (MD)	BOTTOM (MD)	LINER RECO	ORD CEMENT *	SCREEN		30.	ZE	TUBII DEPTH SET	NG REC	ORD PACKER SET (1	MD)
JALL.	101 ()	JOTTOM (MD)	JACKS .	CEMENT	SCICLLY	<u> </u>	2-7/8	£.15	7305		TACKER SET (VID)
	- 		1									
31. PERFORATION RECO	ORD (Interval, size and	number)	*			32.			···		· · · · · · · · · · · · · · · · · · ·	
DP1 5920 44 50	7.76 5006 25 20	£4 49 300°	III (G			DEPTH INT		4 11	AMOUNT AND K		ATERIAL USED	
Blinebry 5832-44, 52-76, 5906-25, 30-54 - 4" - 320 Holes (Curre 5840-5970 - 1/2" - 520 Holes (Abandoned)		Holes (Current	· ·					w/ 4000 gals 15				
							Cement	nt squeeze w/ 150 sx				
Wantz Abo 7058-733	30 - 4" - 122	Holes (Current)										
7120-21, 30-31, 40-4			les (Abandone	d)		7121 - 720)5	Cement	squeeze w/ 250	sx		
RBP @ 7349'										·		
Abo 7370-7605 Oper	ı Hole											
McKee Open Hole						7605 - 861	13	Cement	plugback w/45	0 sx		
33.* DATE FIRST PRODUCTIO	DN [PI	RODUCTION METHOD	(Flowing eastift in	PRODUCTION	of pump)				WELL STAT	TIS (Produ	cing or shut-in)	
11/10/00				mping - 1.5" l	• • • •	t			WEEE SIX		ducing	
DATE OF TEST	HOURSTESTE	D CHOKE SIZE	PROD'N FOR	OIL-BBL		GAS-MCF		WA	ATER-BBL.		GAS-OIL RATIO	
11/15/00	24		TEST PERIOD	26		5 0	l		20			1200
11/15/00 FLOW TUBING PRESS.	CASING PRESSU	RE CALCULATED	Oil - Bbl.	36	MCF	50	eter - Bbl:		20	l Gravity - 4	API - (Corr.)	1389
		24-HOUR RATE			10000				1	eraly " !	-• (5011.)	, K
·		\longrightarrow]		The second second	P				36	.8	<i>)</i> -
34. DISPOSITION OF GAS Sold	S (Sold, used for fuel, ve	ented, etc.)		(dR	iq. SGE).) DAVI	DH	aure	Test Witne	•		
35. LIST ATTACHMENTS					130	V 2 2	2000	\rightarrow	Apache Co.	poran	JII	
NM-OCD C-194	L			1	160	· WW		1	1			
36. Thereby certify that the	foregoing and attached	information is complete a	and correct as determ	ined from all available	records			士	†		*	
SIGNE	why a	I de de	ballal	тпть	Sr	BliMe	ring T	'echnic	cian	DATE	11/16/00	0
	Debra I Anders	TO THE STATE OF TH	- VENEZI	 [11,10,00	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

	TOP	TRUE VERT. DEPTH	
GEOLOGIC MARKERS	TC	MEAS. DEPTH	
		NAME	
38			
open, flowing	DESCRIPTION, CONTENTS, ETC.		
SUMMARY OF POROUS ZONES: (Show all important zones of porosit drill-stem, tests, including depth interval tested, cushion used, time tool recoveries):	BOTTOM		
uding depth interval test	TOP		
drill-stem, tests, inclurecoveries):	FORMATION		