

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other Instr. (10/90)
on reverse side)

FOR APPROVED OMB NO. 1004-0137 Expires:
December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

LC-065525-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Elliott Federal # 1

9. API WELL NO.

30-025-06332

10. FIELD AND POOL, OR WILDCAT

Blinebry Oil & Gas

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 1, T-21S, R-37E

Unit T

12. COUNTY OR
PARISH
Lea

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other

b. TYPE OF COMPLETION:

☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff. Reservoir ☒ Other
Re-Activate Blinebry

2. NAME OF OPERATOR

Apache Corporation

3. ADDRESS AND TELEPHONE NO.

2000 Post Oak Blvd, Ste. 100, Houston, Texas 77056-4400 / 713-296-6000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1650' FSL & 330' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH
Lea

13. STATE
NM

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

7/5/00

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) *

3507'

GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8613

21. PLUG, BACK T.D., MD & TVD

6140

22. IF MULTIPLE COMPL.
HOW MANY *

23. INTERVALS
DRILLED BY
→

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) *

Blinebry 5832 - 5954

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	240	17-1/2	225 sx / Circulated 25 sx	
8-5/8	32#	3157	11	1750 sx / Circulated 150 sx	
5-1/2	15.5# & 17#	7370	7-7/8	525 sx / TOC @ 4370' (Calc)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	5992	

31. PERFORATION RECORD (Interval, size and number)

Blinebry 5832-44, 52-76, 5906-25, 30-54 - 4" - 320 Holes
5840-5970 - 1/2" - 520 Holes (Abandoned)

RBP @ 6140' Pending Approval of Downhole Commingle

Wantz Abo 7058-7330 - 4" - 122 Holes
7120-21, 30-31, 40-45, 50-60, 95-7205 - 4" - 113 Holes (Abandoned)

RBP @ 7349'

Abo 7370-7605 Open Hole

McKee Open Hole

32. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift,pumping - size and type of pump)					WELL STATUS (Producing or shut-in)	
7/5/00		Pumping - 1.5" Rod Insert					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL		GAS-OIL RATIO
8/2/00	24		→	5	5	3		1000
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	Oil - Bbl.	Gas - MCF	Water - Bbl.		Oil Gravity - API - (Corr.)	
		→					36.8	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

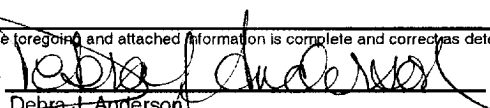
Sold

Test Witnessed By

35. LIST ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



TITLE

Sr. Engineering Technician

DATE

8/22/00

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries): FORMATION	38. GEOLOGIC MARKERS
TOP	NAME
BOTTOM	MEAS. DEPTH
TOP	TRUE VERT. DEPTH
DESCRIPTION, CONTENTS, ETC.	

Received
 Hobbs
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