

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.D.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATOR	
PRODUCTION OFFICE	
Operator	

Tenneco Oil Company

Address  
7990 IH-10 West, San Antonio, TX 78230

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:  
Recompletion ☒ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Elliott Federal	Well No. 1	Pool Name, Including Formation Wantz Abo	Kind of Lease State, Federal or Fee Federal	Lease No. LC-065525
Location Unit Letter T : 1650 Feet From The South Line and 330 Feet From The West Line of Section 1 Township 21S Range 37E, NMPM, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) Box 2648, Houston, TX 77001					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Getty Oil Co.	Address (Give address to which approved copy of this form is to be sent) Box 2194, Pampa, TX 79065					
If well produces oil or liquids, give location of tanks.	Unit S	Sec. 1	Twp. 21S	Rge. 37E	Is gas actually connected? YES	When 1952

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input checked="" type="checkbox"/>	Same Resrv. <input type="checkbox"/>	Diff. Resrv. <input checked="" type="checkbox"/>
Date Spudded 1/52	Date Compl. Ready to Prod. 2/16/52		Total Depth 7581'		P.B.T.D. 7350'			
Elevations (DF, RAB, RT, GR, etc.) 3507' GR	Name of Producing Formation Abo		Top Oil/Gas Pay 7058'		Tubing Depth 7300'			
Perforations 7058' - 7330'					Depth Casing Shoe 7370'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	223'	250
12-1/4"	8-5/8"	3162'	1750
7-7/8"	5-1/2"	7370'	375
5-1/2"	2-7/8"	7300'	N/A

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10/27/84	Date of Test 10/28/84	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 18	Tubing Pressure 50	Casing Pressure 500	Choke Size NA
Actual Prod. During Test	Oil-Bbls. 165	Water-Bbls. 93	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Production Engineering Supervisor

October 30, 1984

OIL CONSERVATION DIVISION

NOV 20 1984

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY \_\_\_\_\_ ORIGINAL SIGNATURE

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.