

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Submit in triplicate
(Other instructions
verse side)

APPROVED
DATE

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC - 065525 - A ✓

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Elliott Federal

9. WELL NO.

1

10. FLOOD AND POOL, OR WIRECAT

Terry Blinbry

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 1, T21S, R37E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

7990 IH 10 West, San Antonio, TX 78230

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface:

1650 FSL, 330 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, CR, etc.)

3507 GL

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

1. WATER SHUT-OFF

2. PUMP OR ALTER CASING

3. FRACTURE TREATMENT

4. MULTIPLE COMPLETION

5. SHUT-IN OR ACIDIZE

6. ABANDON*

7. REPAIR WELL

8. CHANGE PLANS

9. OTHER: Recomplete ABO and/or DrinkardX

8. SUBSEQUENT REPORT OF:

1. WATER SHUT-OFF

2. REPAIRING WELL

3. FRACTURE TREATMENT

4. ALTERING CASING

5. SHUT-IN OR ACIDIZING

6. ABANDONMENT

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

16. DETAILS OF NOTICE OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU PU. POOH w/rods and pump. NUBOP. Tag bottom (6015')
2. POOH w/2 7/8" tubing. RIH w/2 7/8" tbq. and packer, set packer at approximately 5750'. Pressure backside to 1000#. Pump approximately 100 sacks cement. POOH w/pkr and tbq. wait for cement to set. RU reverse unit. RIH w/2 7/8" tbq., 6-3 1/2" D.C.'s and a 4 3/4" skirted reverse bit. Drill out cnt to 6025'. Test squeeze to 1000#. If pressure doesn't hold-repeat squeeze.
3. Drill out 6025'-7259. Drill out CIBP at 7259'. Clean out to ± 7500'. POOH w/tba., D.C.'s and bit.
4. RU wireline. Log 6370-7370. Evaluate
5. Acidize open hole w/7000 gals. 15% HCL
6. RU wireline, perforate ABO as indicated by log w/4" casing gun using 1 JSPP. RD wireline.
7. Acidize ABO.
8. RU wireline. Perforate Drinkard w/4" casing gun using 1 JSPP. RD wireline.
9. Acidize Drinkard.
10. If ABO and Drinkard are commercial-apply for permission to commingle.
11. Return to production on approval of commingling.

17. I hereby certify that the foregoing is true and correct

SIGNATURE

L. H. ...

TITLE Production Engineer

DATE 10-2-84

(This space for Federal or State office use)

APPROVAL

Charles S. ...

TITLE

DATE 11-6-84

CONDITIONS OF APPROVAL, IF ANY:

Subject to
Like Approval
by State

*See Instructions on Reverse Side

Title 18, U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

NOV -9 1984

O.C.D.
HOBBS OFFICE