NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL CON	SERVATION COMMISSION	Form C+164 Supersedes Old C+104 and C+11
SANTA FE		OR ALLOWABLE	Effective 1-1-65
FILE	AUTHORIZATION TO TRAN	AND	GAS
U.S.G.S.	- AUTHORIZATION TO TRAN		
LAND OFFICE			.u. 10 - 11 1 '35
TRANSPORTER GAS	-		
OPERATOR			
PRORATION OFFICE			
Cperator			
Tenneco Oil Company			
P.O. Box 1031, Mid	land. Texas		
Reason(s) for filing (Check proper be	(x)	Other (Please explain)	6
New Well	Change in Transporter of:	Change of lease	name irom
incompletion	Oil Dry Gas		
Change in Ownership X	Casinghead Gas Condense		
If change of ownership give name	Leonard Oil Company, 10th	Floor Security Life E	lag., Roswell, New Merico
and address of previous owner			
1. DESCRIPTION OF WELL AN	D LEASE Well No. Pool Name	e, Including, Formation	Kind of Lease
Lease Name Elliott Federal	Тото	2-4304 Blinebry	State, Federal or Fee Federal
			· · ·
п16	50 Feet From The South Line	and Feet From	m The West
Unit Letter			Lea County
Line of Section 1	Township 21-S Range 3	<u>37-Е , NMPM,</u>	CITVE JANUARY 31, 1977,
	THE AND MADE TO AT CAS		LY OIL COMPANY MERGED
II. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GAS	Address (Give address to which and	SCHITT OIL COMPANY'S ent
Name of Authorized Transporter of		Box 1910. Midland, T	exas proved copy of this form is to be sent;
Shell Pipe Line Com	Casinghead Gas X or Dry Gas		
Skelly Oil Company		Box 1135, Eunice, Ne	w Mexico
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas detuding connected i	unknown
give location of tanks,	T 1 215 37E	yes	unknown
If this production is commingled	with that from any other lease or pool, g	give commingling order number:	······································
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Comple			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			Tubing Depth
Pool	Name of Producing Formation	Top Oil/Gas Pay	
			Depth Casing Shoe
Perforations			
	TUBING, CASING, AND	CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLESIZE			
			i and much he are al to or excert too all
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a, able for this de	oth or be for juil 24 hours	oil and must be equal to or exceed top all
OIL WELL Date First New Oil Run To Tanks		Producing Method (Flow, pump, ga	s lift, etc.)
Date First New OII Run 10 Tunks			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			Gas • MOF
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Concensate
Actual Prod. Test-MCF/D			
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI. CERTIFICATE OF COMPLIANCE		OIL CONSER	RVATION COMMISSION
			, 19
I hereby certify that the rules	and regulations of the Oil Conservation		
Commission have been compl	ied with and that the information given to the best of my knowledge and belief.	@Y	
above is true and complete t			
2.1	\mathbf{A}		
SH. A		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deeper	
·\LACCO	Bignature)		
		I that taken on the Well IN a	
District Office Sup		All eactions of this for	m must be filled out completely for an
	(Title)	able on new and recomplete	a werran

October 1, 1965

(Date)

Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multipl completed wells.