

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Geofrac w/10,000 Gal	

January 9, 1956 - Eunice Terry-Blinebry

(Date)

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Monterey Oil Company

(Company or Operator)

Elliott 2-L-1

(Lease)

Chemical Process Company

(Contractor)

Well No. 2-L-1 in the S¹/4 SW 1/₄ of Sec. I

T. 21S, R. 37E, NMPM, Terry Blinebry Pool, Lea County.

The Dates of this work were as follows: December 30, 1955

Notice of intention to do the work (~~was~~) (was not) submitted on Form C-102 on _____, 19____, (Cross out incorrect words)

and approval of the proposed plan (was) (~~was not~~) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Pulled 2 7/8 tubing - Frac down 5 1/2 casing, perf. 5840 to 5970 with 10,000 gal. Geofrac mixed with 1# sand per gal. Loaded hole with oil. Broke down formation with 37 bbls of oil @ 25 bbls per min. @ 2500#. Mix sand & start with 15 J. Geofrac. @ rate of 23 bbl per min. Press. 3400. Finish pumping frac in hole, press. 3150#. Started in with over flush with 338 bbls oil, start of flush 142 bbls of oil in @ rate of 15.7 per min, last 200bbls of oil, rate of 18.2 per min. Press. @ end of treatment 2850#, avg. rate during treatment 19.3 per min. 694 total bbls pumped during treatment 454 bbls of oil used. Well prod. before treating avg. flow 15 to 18 bbls per day. Well now flowing 100 bbls per day. After flowing back 1105 bbls - cut 5%.

Witnessed by Bryant Head

(Name)

Monterey Oil Co.

(Company)

Dist. Prod. Supt.

(Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name P. E. Smith

Position Dist. Prod. Foreman

Representing Monterey Oil Co.

Address Midland, Texas

(Title)

(Date)