

DUPLICATE

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED

MAR 5 1952

OIL CONSERVATION COMMISSION

HOBBBS OFFICE

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Mexico

Place

March 3, 1952

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Fullerton Oil Company

Company or Operator

Elliett L

Lease

Well No. 2-L-1 in SW 1/4 SW 1/4

section 1, T. 21-S, R. 37-E, N.M.P.M. Undesignated Pool Lea County

Please indicate location: Elevation 3492 Spudded 12-5-51 Completed 3-3-52

Total Depth 8613 P.B. 6025

Top Oil/Gas Pay 5840 Top Water Pay 8495

Initial Production Test: Pump Flow 135 (BOPD OR CU. FT. GAS PER DAY)

Based on 45 Bbls. Oil in 8 Hrs. 0 Mins.

Method of Test (Pitot, gauge, prover, meter run): Gauge

Size of choke in inches 1/2"

Tubing (Size) 2-7/8" @ 5938 Feet

Pressures: Tubing 120" Casing Packer @ 5742"

Gas/Oil Ratio 700 (est.) Gravity 39.3

Casing Perforations:

5840-5970 4-1/2" shots per foot.

Unit letter: T

Casing & Cementing Record

Size Feet Sax

13-3/8	240	250
8-5/8	3157	1750
5-1/2	7370	375

Acid Record:

1000 Gals 5840 to 5970 S/ 5400-5570

6000 Gals 5840 to 5970 S/ 5840-5970

Gals to S/ 6800-6900 Water & oil

Shooting Record. S/ 7110-7210 " "

Qts to S/ 7330-7570 " "

Qts to S/ 8495-8613 Water

Qts to S/

Natural Production Test: No test Pumping Flowing

Test after acid or shot: 135 Pumping Flowing Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1460
T. Salt 1600
B. Salt 2610
T. Yates 2750
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres 4179
T. Glorieta 5408
T. Drinkard 6650
T. Tubbs 6382
T. Abo 6800
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya 7660
T. Simpson 8075
T. McKee 8495
T. Ellenburger
T. Gr. Wash
T. Granite
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T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.

Date first oil run to tanks or gas to pipe line: March 3, 1952

Pipe line taking oil or gas: Shell Pipeline Company

Remarks: New well

Fullerton Oil Company
Company or Operator

By: [Signature]
Signature

Position: Office Manager

Send communications regarding well to:

Name: D. S. Wallace

Address: P. O. Box 2227, Hobbs, New Mexico

APPROVED [Signature], 19 1952

OIL CONSERVATION COMMISSION

By: [Signature]

Title: _____