

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

**NMLC065525A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

**Elliott Federal #2**

9. API Well No.

**30-025-0633300SI**

10. Field and Pool, or Exploratory Area

**Drinkard**

11. County or Parish, State

**Lea County, NM**

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

**John H. Hendrix Corporation**

3. Address and Telephone No.

**P. O. Box 3040, Midland, TX 79702-3040 (915) 684-6631**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1980' FSL & 1980' FWL Sec. 1, T21S - R37E**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other **T.A. Application**  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/6/94 Set RBP at 5713'. Circ. hole w/ water. SI & tested 5-1/2" csg. to 540# for 30 mins. No leak off. Test witnessed by Steve Caffey. Request T.A. status for well. Pressure chart is attached. As unit S has a cumulative oil production of 140,157 barrels of oil in the Blinbry formation, it is possible that this well could be used for future waterflood. Several operators in the area have mentioned a possible waterflood. It is also possible that this well could be recompleted in the Blinbry and a large frac treatment performed. There is no current Blinbry oil production on the lease. If a Blinbry recompletion is attempted, it would be within the next year. For these reasons, we are requesting TA status for this well.

14. I hereby certify that the foregoing is true and correct

Signed **Ronnie H. Westbrook**  
(This space for Federal or State office use)

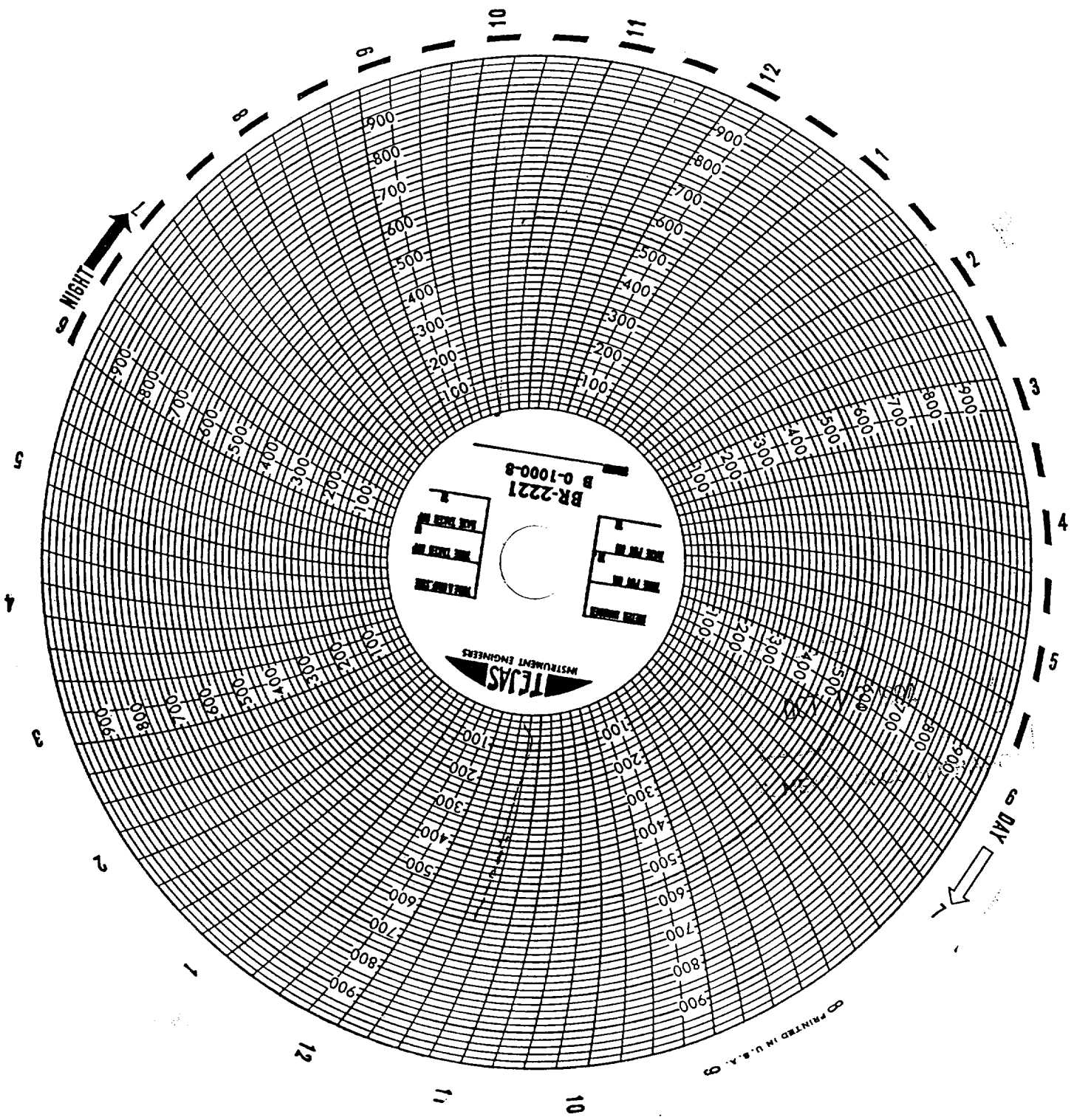
Title **Vice-President**

Date **11/28/94**

Approved by **Orig. Signed by John Salasch**  
Conditions of approval, if any:

Title **Petroleum Engineer**

Date **1/9/95**



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Stephen J Coffey  
(Blm)

ELLIOTT FEDERAL # 2

10/6/94

Martin Brouwer  
(JHH Corp).

RECEIVED

JAN 13 1995

U C D HOBBS  
OFFICE