Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

000 Rio Brazos Rd., Aztec, NM 87410	REQUE	EST FOI	R ALL ISPO	DEL OIL	AND NA	TURAL GA	.5				
TO TRANSPORT OIL A						WEIL AFT 140.					
Perstor LOUN H. HENDRIN CORPORATION							30025 ~	<u> </u>			
JOHN H. HENDRIX CORPO	JRATION	ł									
Address 223 WEST WALL STREET	, STE.	525,	MIDL	AND, T	EXAS 79	9701 es (Please expla	in)				
Reason(s) for Filing (Check proper box)		Change in T			Δ Δ			- 1 1			
New Well	Oil		Ory Gas		<i>y</i>	; ///. +	wè ?	2/1/	12		
Recompletion Change in Operator X	Casinghead				\wedge	Alla	we_`		<u> </u>		
Change in Operator X											
and months are L.			LTD.	<u>. P.O.</u>	_BOX_44'	95, ноизт	UN ILA	AULLL	13,2.4.4.5.5.		
I. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including						Formation Kind of			i i	ase No.	
Lease Name	L & GAS State F			ederal or Fee LC 065525 A							
ELLIOTT FEDERAL].	2	DICE	- Individual of							
Location K	. 19	980	Feet Fro	on The S	outh_Lin	e and	1980 Fee	t From The	West	Line	
Om Lener	210		Range	37E		мрм,	Lea			County	
Section 1 Township		<u> </u>				· ·					
III. DESIGNATION OF TRANS		or Condens	L ANI	D NATU	Address (Gi	ve address to wh	ich approved	copy of this f	orm is so be se	nt)	
Name of Authorized Transporter of Oil						P.O. BOX 2648, HOUSTON, TH					
SHELL PIPELINE CORP.		(V)	or Dry (Gas	Address (Gi	we address to wh	uch approved	copy of this f	'orm is to be se	nt)	
Name of Authorized Transporter of Casing	LI II										
TEXACO PRODUCING E.		Sec.	Tap.	Rge	Is gas actual	ly connected?	When		250	•	
If well produces oil or liquids, give location of tanks.	Unit K	1 1	215	37E	Ye			19	952		
by this production is commingled with that f		er lease or n		e commine							
If this production is commingled with that f	rom any oth	CLICASE OF	~~1, <u>&</u> 1*		0						
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	I (M) Mell	1	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1	i			<u></u>	<u></u>	
	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Date Spudded	04/10/85				•						
03/20/03					Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation											
	ــــــ							Depth Casis	ng Shoe		
Perforations											
	TUBING, CASING AND						D	····			
	1 04	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
HOLE SIZE	LA	CASING & TUBING SIZE									
	 										
	 				 						
											
DECLER OF THE PROJECT	CT FOR	ALLOW	ARLE								
V. TEST DATA AND REQUES OIL WELL (Test must be after to	SIFUR	ALLUM	al land	oil and mus	the equal to	or exceed top all	lowable for the	is depth or be	for full 24 hos	os.)	
			0) 1000	0.00	Producing I	Method (Flow, p	wrup, gas lift,	esc.)			
Date First New Oil Run To Tank Date of Test											
				Casing Pres	sure		Choke Size				
Length of Test	Tubing Pr	ESBUIE						CANCE			
A sout Book During Test Oil - Bbls.					Water - Bb	Water - Bbls.			Gas- MCF		
Actual Prod. During Test	OH - BOIL	L						<u> </u>			
									~ · · · · · · · · · · · · · · · · · · ·		
GAS WELL Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Actual Prod. 1 est - MCP/D		Fedgus of 1994					_,	7 . L. Ci			
	Tubing Pressure (Shut-in)				Casing Pre	Casing Pressure (Shut-in)			Choke Size		
Testing Method (pitot, back pr.)											
		ECOLO	DI TA	NCF			HOTEL	(ATION!	DIVICI	ΩN!	
VL OPERATOR CERTIFIC	LAIEU	r CUM		INCL	11	OIL CO	NSEHV	AHUN	ופועוט	JIN	
and the Oil Conservation I						MAR 1 8 'S.					
Printing have been complied with and that the information given accove					n-	te Approv	od	MA	K T O		
is true and complete to the best/of my knowledge and belief.											
Drade dist						,Or	ig. Signed Paul Kau	زان د t ex			
Monda Hyung					Ву		Geologis	7			
Signature Provide HUNTER ROOT. ASST. Printed Name 100 915 18 Title 31						•	Minney	•			
						le					
Printed Name 3 - 16 - 92	415	-684	66	541	- - ' "	. •					
Date		Te	lephone	No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.