

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
P. O. BOX 1030
WELLS 83240

Budget Bureau No. 1004-0135
Expires August 31, 1985
LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR TENNECO OIL COMPANY	7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 7990 I.H. 10 WEST, SAN ANTONIO, TEXAS 78230	8. FARM OR LEASE NAME ELLIOTT FEDERAL
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface UNIT LETTER K, 1980 FSL, 1980 FWL	9. WELL NO. 2
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, ST, GR, etc.)
	10. FIELD AND POOL, OR WILDCAT DRINKARD
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 1, T21S, R37E
	12. COUNTY OR PARISH LEA
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☒
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRUPU. POOH W/RODS & PUMP. NUBOP. POOH W/TBG.
2. RIH W/ 2 3/8" TBG AND 4" PKR. SET PKR AT \pm 6500'.
3. RU PUMP TRUCK. ATTEMPT TO PUMP INTO PERFS.
4. RU WIRELINE. RUN PUMP-IN TRACER SURVEY.
5. RD PUMP TRUCK. UNSET PKR AND POOH W/PKR AND TBG.
6. IF A CHANNEL EXISTS, SQUEEZE AND REPERF PRODUCING ZONE (6582' - 6912') W/ 2 JSPF (96 holes).
7. FRACTURE STIMULATE (6582' - 6912') W/WATER BASED GELLED FRAC FLUID AND SAND.
8. RETURN TO PRODUCTION IN THE DRINKARD ZONE.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert G. Matten TITLE PRODUCTION ENG. SUPERVISOR DATE 7-5-85

(This space for Federal or State office use)

APPROVED BY Eng. [Signature] TITLE AREA MANAGER DATE 7-29-85
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

JUL 31 1985

U.S. DEPARTMENT OF JUSTICE