

M. OIL CONS. COMMISSION DEPARTMENT OF INTERIOR

BUREAU OF LAND MANAGEMENT
HOBBS, NEW MEXICO 88240

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-065525-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

ELLIOTT FEDERAL

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

DRINKARD

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 1, T21S, R37E

12. COUNTY OR PARISH
LEA

13. STATE

N.M.

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP EN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

TENNECO OIL CO.

3. ADDRESS OF OPERATOR

7990 I.H. 10 WEST SAN ANTONIO, TEXAS 78230

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface UNIT LETTER X, 1980 FSL, 1980 FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

3-28-85

16. DATE T.D. REACHED

4-8-85

17. DATE COMPL. (Ready to prod.)

4-10-85

18. ELEVATIONS (DF, RI-B, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7079

21. PLUG BACK T.D., MD & TVD

7079

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6582 - 6912 DRINKARD

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL-FDC

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4"	5724	7079	80		2 3/8	6946	

31. PERFORATION RECORD (Interval, size and number)

6867-69, 6877-79, 6892-94, 6838-44,
6818-20, 6712-18, 6688-94, 6582-88,
6629-31, 6640-47, 6776-78, 6784-86,
6910-12

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6582 - 6912	11000 gal 15% HCL

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
	pumping	producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-19-84	24			11	65	13	5909
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
39			11	65	13		42

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

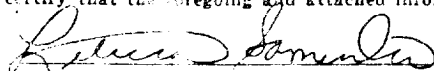
TEST WITNESSED BY

JUN 4 1985

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



TITLE

PRODUCTION ENGINEER

DATE

5/29/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
JUN -5 1985
O.C.D.
HOBBS OFFICE