Form 3160-3 (November 1983)

SUBMIT IN TRIP TE. (Other instruction on

Form approved. Budget Bureau No. 1004-0136

(formerly 9-331C)	UNITED STATES			reverse side)		Expires August 31, 1985	
	DEPARTMENT	HERIOR			5. LEASE DESIGNATION AND BERIAL NO.		
	BUREAU OF LAND MANAGEMENT				10-065525 A		
APPLICATIO	N FOR PERMIT	O DRILL, D	EEPEN, OR	PLUG B	ACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME	
1a. TYPE OF WORK							
DR		DEEPEN 🛭	∑ PI	LUG BAC	K 🗌	7. UNIT AGREEMENT NAME	
b. TYPE OF WELL				MILL MIDI			
	WELL OTHER		ZONE	MULTIPI Zone	• 📙	8. FARM OR LEASE NAME	
2. NAME OF OPERATOR			-			Elliot Federal	
Tenneco Oil Company						9. WELL NO.	
3. ADDRESS OF OPERATOR						2	
7990 IH 10 West, San Antonio, TX 78230p. 0. 803						10. FIRLD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (I	Report location clearly and	in accordance with	any State Pequires	penta.*)	(3) 86	ABO	
4. Location of Well (Report location clearly and in accordance with any Squige Politicements.*) 4. Location of Well (Report location clearly and in accordance with any Squige Politicements.*) 4. Location of Well (Report location clearly and in accordance with any Squige Politicements.*) 4. Location of Well (Report location clearly and in accordance with any Squige Politicements.*)						11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. 20	ne						
Unit letter K, 1980 FSL and 1980 FWL						Sec. 1, T21S, R37E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE®						12. COUNTY OR PARISH 13. STATE	
5 miles NE of Eunice						Lea NM	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)			16. NO. OF ACRES IN LEASE 80			OF ACRES ASSIGNED HIS WELL 40	
18. DISTANCE FROM PROPOSED LOCATION®						RY OR CABLE TOOLS	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		467'	7075		rotary		
21. ELEVATIONS (Show wi	hether DF, RT, GR, etc.)	· · · · · · · · · · · · · · · · · · ·			·	22. APPROX. DATE WORK WILL START* 3-28-85	
23.	1	PROPOSED CASIN	G AND CEMENTI	NG PROGRA	M		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OOT SETTING DEPTH		QUANTITY OF CEMENT		
4 3/4	4"	4" 11#		7075			
	Blinday		- l	Per			

Present zone is ABO, proposed new zone is the Drinkard. Program as follows:

NU 6"-3M BPO, test to 2000 psi. Test csg. to 500 PSI. Drill 4 3/4" hole from 6022'-7075'. RU loggers and run logs. PU 4" liner and run with float equipment and liner Hgr., (to be overlapped 300') cement and circulate, set PKR and liner Hgr., reverse circ. and check for flow. WOC 18 hrs. Test liner top to 500 psi w/RTTS PKR. Squeeze TOL if necessary. Dress off TOL. Perforate liner per logs and acidize.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24 3-26-85 (This space for Federal or State office use) PERMIT NO. _________ DATE 4-10-85 APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

APR 11 1985