-	NO. OF COPIES HECKIVED				
	DISTRIBUTION		NSERVATION COMM	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
1	F.LE		AND ISPORT OIL AND NATURAL G	۵۶	
	U.S.G.S.	AUTHORIZATION TO TRAP			
ļ	IRANSPORTER OIL				
	GAS				
	OPERATOR PRORATION OFFICE		14. 		
A -	Operator				
	Tenneco Oil Company				
	P.O. Box 1031, Midland, Texas				
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Change of lease a	name from	
	New Well Recompletion	Oil Dry Gas			
	Change in Ownership X	Casinghead Gas Condens	ate Effective 10-1-6	2	
	If change of ownership give name Leand address of previous owner	eonard Oil Company, 10th	Floor Security Life Bl	dg.,Roswell, New Mexico	
п.	DESCRIPTION OF WELL AND L	EASE Well No. Pooi Nam	e, Including Formation	Kind of Lease	
	Lease Name Elliott Federal	2	Blinebry	State, Federal or Fee Federal	
	Location			Vest	
	Unit Letter <u>S</u> ; <u>1980</u>	Feet From The <u>South</u> Line	and <u>1980</u> Feet From 7	rheWest	
	Line of Section 1 , Town	nship 21-S Range		County	
			SKELLY	OIL COMPANY MERGED	
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	ER OF OIL AND NATURAL GAS or Condensate	fiddion (the second seco		
	Shell Pipe Line Com	pany	Box 1910. Midland, To Address (Give address to which approx	eXaS yed copy of this form is to be sent;	
	Name of Authorized Transporter of Cash Skelly Oil Company	nghead Gas 🔀 🛛 or Dry Gas 🗌	Box 1135, Eunice. New	1	
		Unit Sec. Twp. Rge.	Is gas actually connected? Whe	en	
	If well produces oil or liquids, give location of tanks.	T 1 215 37E	yes	unknown	
	If this production is commingled with	n that from any other lease or pool, a	give commingling order number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudded	Date Compt. Ready to 1 toat			
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
	Perforations				
			DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE			
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)				
	able for this depth or be for full 24 hours) OIL WELL			ift, etc.j	
	Date First New Oil Run To Tanks			Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure	CHOKE SILE	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF	
	Actual Floa. During 1907				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate	
			Casing Pressure	Choke Size	
	Testing Method (pitor, back pr.)	Tubing Pressure			
v	. CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION	
			APPROVED IS		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given				
	above is true and complete to the	e best of my knowledge and belief.			
	$\rho \neq l = 0 \neq 0$		TITLE		
	Kharcark R. L. Leggett		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
	() (Signature)		well, this form must be accompanied by a mounteer of the state tests taken on the well in accordance with RULE 111.		
	District Office Supervisor		All sections of this form must be alled out completely for allow-		
	0ctober 1, 1965	(Title)		able on new and recompleted wells.	
	(Date)		Well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		

completed wells.