



LOCATE WELL CORRECTLY

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 065525
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Fullerton Oil Company Address Box 2227, Hobbs, New Mexico
Lessor or Tract Edna M. Elliott Field Undesignated State New Mexico
Well No. 3-L-2 Sec. 1 T 21-S R 37-E Meridian N.M.P.M. County Lea
Location 1980 ft. [N.] of S Line and 1980 ft. [E.] of W Line of Sec. 1 Elevation 3531
XX XX (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed L. W. Ferguson
Date April 30, 1952 Title Office Manager

The summary on this page is for the condition of the well at above date.
Commenced drilling March 16, 1952 Finished drilling April 22, 1952

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 5895 to 6015 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>10-3/4</u>	<u>40.5</u>	<u>8</u>	<u>Sale</u>	<u>229</u>	<u>Guide</u>				<u>Surface</u>
<u>7-5/8</u>	<u>21</u>	<u>8</u>	<u>"</u>	<u>3157</u>	<u>Flint collar & Guide shoe</u>				<u>Intermediate</u>
<u>5-1/2</u>	<u>19.5</u>	<u>8</u>	<u>"</u>	<u>4002</u>			<u>5895</u>	<u>5900</u>	<u>Oil string</u>
<u>2-1/2</u>	<u>6.5</u>	<u>8</u>	<u>"</u>	<u>6010</u>	<u>Packer at 5848'</u>				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>10-3/4</u>	<u>242</u>	<u>125</u>	<u>Pressure</u>		
<u>7-5/8</u>	<u>3151</u>	<u>600</u>	<u>"</u>		
<u>5-1/2</u>	<u>5953</u>	<u>100</u>	<u>"</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>Acidized</u>	<u>4000 gallons</u>	<u>5954-6015</u>				
<u>Acidized</u>	<u>4000 gallons</u>	<u>5895-5930</u>				

TOOLS USED

Rotary tools were used from 0 feet to 6015 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

April 30, 1952 Put to producing April 27, 1952
The production for the first 16 hours was 198 barrels of fluid of which 100 % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. 36.9
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____ G.O.R. 1398

EMPLOYEES

Howard P. Holmes Drilling Contractor. Driller _____, Driller _____
_____, Driller _____, Driller _____

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>1535</u>	<u>1535</u>	<u>Surface Sand and red bed</u>
<u>1535</u>	<u>1660</u>	<u>125</u>	<u>Anhydrite</u>
<u>1660</u>	<u>2670</u>	<u>1010</u>	<u>Salt and anhydrite stringers</u>
<u>2670</u>	<u>2810</u>	<u>140</u>	<u>Anhydrite</u>
<u>2810</u>	<u>4240</u>	<u>1430</u>	<u>Anhydrite sand and dolomite</u>
<u>4240</u>	<u>5445</u>	<u>1205</u>	<u>Dolomite</u>
<u>5445</u>	<u>5895</u>	<u>450</u>	<u>Sand and dolomite</u>
<u>5895</u>	<u>6015</u>	<u>120</u>	<u>Dolomite</u>
<u>Top Anhydrite</u>		<u>1535</u>	
<u>Top Salt</u>		<u>1660</u>	
<u>Base Salt</u>		<u>2670</u>	
<u>Top Yates</u>		<u>2810</u>	
<u>Top 7 Rivers</u>		<u>3075</u>	
<u>Top Grayburg</u>		<u>3830</u>	
<u>Top San Andres</u>		<u>4240</u>	
<u>Top Glorieta</u>		<u>5445</u>	

FORMATION RECORD—Continued[illegible]

HISTORY OF OIL OR GAS WELL

16-43094-1

U. S. GOVERNMENT PRINTING OFFICE: 1967 O 344-101

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

A blank sheet of white graph paper with a light gray grid pattern. The grid consists of small squares formed by thin lines. There are no margins or text on the page.

NOV 06 07 08 09 10 11 12

[illegible]

DESP: 000001 DE: 000001 DES: 000001

[illegible]

1. 24 04 1944 (10 11 1944)

THE UNIVERSITY OF CHICAGO

* 1997-1998: 100% of the population

This paper contains a report
 of the work done by the