

Las Cruces

U. S. LAND OFFICE

065525

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

RECEIVED
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Fullerton Oil Company Address P. O. Box 2227 Hobbs, New Mexico
Lessor or Tract Elliott Field Terry Blinbry State New Mexico
Well No. 5 Sec. 1 T. 21S R. 37E Meridian NMPM County Lea
Location 660 ft. (N) of S Line and 810 ft. (E) of W Line of Sec. 1 Elevation 3494'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed L. W. JerniganDate 10-20-52Title Office Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling 9-16, 1952 Finished drilling 10-10, 1952

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5360 to 5400 No. 4, from _____ to _____
No. 2, from 5400 to 5490 No. 5, from _____ to _____
No. 3, from 5790 to 5900 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>10 3/4</u>		<u>8</u>	<u>H-40</u>	<u>216</u>	<u>Float</u>				<u>Surface</u>
<u>7 5/8</u>		<u>8</u>	<u>H-40</u>	<u>3160</u>					<u>Intermediate</u>
<u>5 1/2</u>	<u>13.50</u>	<u>8</u>	<u>J-55</u>	<u>5811</u>	<u>Guide & float collar</u>				<u>Oil string</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>10 3/4</u>	<u>232'</u>	<u>250</u>	<u>Halliburton</u>		
<u>7 5/8</u>	<u>3152'</u>	<u>1100</u>	<u>"</u>		
<u>5 1/2</u>	<u>5810'</u>	<u>350</u>	<u>"</u>		
<u>2 1/2</u>	<u>5953</u>	<u>Packer set at 5721'</u>			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	<u>Acidized with</u>	<u>6000 gallons</u>	<u>5810-5987'</u>			

TOOLS USED

Rotary tools were used from 0 feet to 5987 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

October 10, 1952Put to producing October 10, 1952

The production for the first 24 hours was 252 barrels of fluid of which 100 % was oil; 0 %
emulsion; 0 % water; and 0 % sediment. Gravity, °Bé. d 44.0

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____ G.O.R. 749

EMPLOYEES

Cab Crain, Driller Big Contractor, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>1460</u>	<u>1460</u>	<u>Surface sand and red bed</u>
<u>1460</u>	<u>1540</u>	<u>80</u>	<u>Anhydrite</u>
<u>1540</u>	<u>2590</u>	<u>1050</u>	<u>Salt w/anhydrite stringers</u>
<u>2590</u>	<u>2790</u>	<u>200</u>	<u>Anhydrite</u>
<u>2790</u>	<u>3070</u>	<u>280</u>	<u>Anhydrite, shale and dolomite</u>
<u>3070</u>	<u>4160</u>	<u>1090</u>	<u>Anhydrite and dolomite</u>
<u>4160</u>	<u>5250</u>	<u>1090</u>	<u>Dolomite</u>
<u>5250</u>	<u>5360</u>	<u>110</u>	<u>Lime</u>
<u>5360</u>	<u>5400</u>	<u>40</u>	<u>Dolomite</u>
<u>5400</u>	<u>5810</u>	<u>410</u>	<u>Dolomite w/sand stringers</u>
<u>5810</u>	<u>5987</u>	<u>177</u>	<u>Dolomite w/few stringers chert.</u>
			<u>Geologic Tops</u>
			<u>1460 Anhydrite</u>
			<u>1540 Top salt</u>
			<u>2590 Base salt</u>
			<u>2790 Top Yates</u>
			<u>3070 Seven rivers</u>
			<u>4160 San Andres</u>
			<u>5400 Glorieta</u>
			<u>5810 Blinbry</u>

(OVER)

FORMATION RECORD—Continued[illegible]

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE: 1967 O 344-100

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

[illegible]

CAVING INC. 200

$Z^{(0)} = 3^3$ (RDM)	10^{-1}	$Z^{(0)} = 3^3$ (RDM)	10^{-1}
$Z^{(0)} = 1$ (RDM)	10^{-1}	$Z^{(0)} = 6^3$ (RDM)	10^{-1}

280425Z JUL 78

$\mathcal{H}^0(\mathbb{P}^1, \mathcal{O}(n))$	$\mathbb{C}[x, y]_n$	$\mathbb{C}[x, y]_n$	$\mathcal{H}^0(\mathbb{P}^1, \mathcal{O}(n))$	$\mathbb{C}[x, y]_n$
$\mathcal{H}^0(\mathbb{P}^1, \mathcal{O}(n))$	$\mathbb{C}[x, y]_n$	$\mathbb{C}[x, y]_n$	$\mathcal{H}^0(\mathbb{P}^1, \mathcal{O}(n))$	$\mathbb{C}[x, y]_n$
$\mathcal{H}^0(\mathbb{P}^1, \mathcal{O}(n))$	$\mathbb{C}[x, y]_n$	$\mathbb{C}[x, y]_n$	$\mathcal{H}^0(\mathbb{P}^1, \mathcal{O}(n))$	$\mathbb{C}[x, y]_n$

OIL OR GAS SANDS OR LOMES

Содержание функций 10 Содержание функций 10

The animals on this block is for the collection of the seed of those birds

1916

DEPARTMENT OF THE ARMY
OFFICE OF THE CHIEF OF STAFF
WASHINGTON, D. C. 20315-5000

20 JUL 82 0000 PG 01 (CONTINUED FROM PG 01) (UNCLASSIFIED)

This information given herewith is a complete and correct record of the work and all work done thereon.

LOCATION OF THE END OF THE LINE OF THE

YOUNG
MILLING
J. H.
1956
12 NOV

1967 2456

Combinata 7/10/1954

PODATE ALEP' CORRECTLY

A blank sheet of graph paper with a grid pattern. The grid consists of 10 columns and 10 rows of squares. There are no markings or text on the page.

LOC OF OIL OR GAS WELL

OROLOGICAL SURVEY.

DEPARTMENT OF THE INTERIOR

UNITED STATES

REPORT OF JEFFREY JO. LUBOWITZ

RECEIVED DECEMBER 1944

10-2177-10492

1. *Chlorophyll a* and *Chlorophyll b* were determined by the method of Lichtenthaler and Whistler (1973).