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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator IMPERIAL - AMERICAN MANAGEMENT COMPANY	
Address 507 Midland Savings Bldg. Midland, Texas	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	T.A.
Recompletion <input type="checkbox"/>	
Change In Ownership <input checked="" type="checkbox"/>	
Change In Transporter of:	
Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of ownership give name and address of previous owner SOLAR OIL COMPANY	

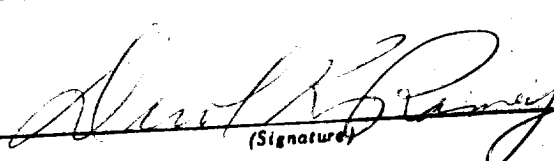
I. DESCRIPTION OF WELL AND LEASE		Kind of Lease	Lease No.
Lease Name Federal	Well No. 2	State, Federal or Fee Federal	LC 065455
Pool Name, including Formation Terry Blinebry			
Location			
Unit Letter 0	Feet From The	Line and	Feet From The
Line of Section 1	Township 21-S	Range 37-E	County Lea

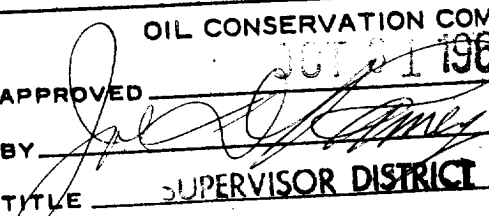
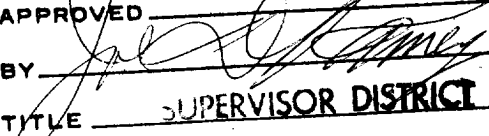
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	EFFECTIVE JANUARY 31, 1977 SKELLY OIL COMPANY MERGED INTO CREEK OIL COMPANY					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When

IV. COMPLETION DATA		If this production is commingled with that from any other lease or pool, give commingling order number:						
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL		Bbls. Condensate/MMCF		Gravity of Condensate	
Actual Prod. Test - MCF/D	Length of Test				
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)		Choke Size	

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
	
Area Manager	
(Title)	
October 24, 1969	
(Date)	

OIL CONSERVATION COMMISSION	
APPROVED  , 19	
BY 	
TITLE SUPERVISOR DISTRICT	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.	
Separate Forms C-104 must be filed for each pool in multiple wells.	