

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Moran Oil Prod. & Drlg. Corp., Box 1718, Hobbs, New Mexico  
(Address)

LEASE Dauron WELL NO. 1 UNIT E S 1 T 21 S R 37 E  
DATE WORK PERFORMED 6-2-60 POOL Sewey Blinebry

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☒ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

**Pulled tubing. Loaded hole, fractured well. Maximum pressure 3500#. Maximum injection rate 21 barrels/min. Treated well with 1000 gallons acid petrofrac, 30,000 gallons refined oil and 70,000# of sand.**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>6-1-60</u>	<u>6-10-60</u>
Oil Production, bbls. per day	<u>7</u>	<u>35</u>
Gas Production, Mcf per day	<u>35.7</u>	<u>140</u>
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	<u>5110</u>	<u>4000</u>
Gas Well Potential, Mcf per day	_____	_____

Witnessed by R. M. Moran Moran Oil Prod. & Drlg. Corp.  
(Company)

OIL CONSERVATION COMMISSION

Name [Signature]  
Title [Signature]  
Date JUN 16 1960

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name R. M. Moran - R. M. Moran  
Position Agent  
Company Moran Oil Prod. & Drlg. Corp.