

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico COO

1933 1/27 7 1/1 7:59

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Veil is 230 feet from line and 2214 feet from line and	Company of Orestory Vell No. 1 in Let 5 1/4 of 25 1/4, of Sec. 1 T. 21	LOCA	AREA 640 ACE TE WELL COR							
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						•	W-4	_		
	RECORD OF PRODUCTION AND STIMULATION					•	W-4	_		
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)										
Acidise well with 2000 gals. of Dowell 15% lew tension acid. Sumb well till load			••••					***************************************	Benefit werd	Aflo-1140
Acidise well with 2000 gals. of Dowell 15% lew tension seid. Sumb well till load		and 10,	000# of	send unde	r inje	etiem ;	recurre of	3000/.		
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Acidise well with 2000 gals. of Dewell 15% lew tension acid. Sumb well till lead partially recovered, well then treated with 10,000 gals. of Dewell Acid Petro-free and 10,000% of sand under injection pressure of 3000%.	partially recovered, well then treated with 10,000 gale. of Dowell Acid Petro-free									
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RI RD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary to	ols were	used from	fe	et to	59 60	feet, a	nd from		feet to	feet.
Cable too	ols were	used from	fe	et to		feet, a	nd from	······································	feet to	feet.
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Put to P	oducing	John	rmary 15,		, 19. 55					
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I hereby swear or affirm that the information given herewith is a c	omplete and correct record of the well and all work done on it so far
as can be determined from available records.	March 1.7055

	Nareh 1,1955
Company or Operator	Box 1716, Hobbs, Now Moxico (Date)
Name P.M. Mole	Position or Title