

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

E. F. Moran, Inc.

.....
(Company or Operator)

Discussion

(Lease)

Well No. **1**, in **Lot 5** $\frac{1}{4}$ of **"E"** $\frac{1}{4}$, of Sec. **1**, T. **21-S**, R. **37-S**, NMPM.

Berry Blinberry

Pool _____ Loss _____

County.

Well is **330** feet from **West** line and **2214** feet from **North** line

of Section 1 If State Land the Oil and Gas Lease No. is _____

Drilling Commenced January 27, 1955 Drilling was Completed February 12, 1955

Name of Drilling Contractor..... **E. F. Moran, Inc.**

Address **Box 1718, Hobbs, New Mexico**

Elevation above sea level at Top of Tubing Head..... **3517**..... The information given is to be kept confidential until

February 1, 1955

OIL SANDS OR ZONES

No. 1, from 9935 to 9960 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2. from _____ to _____ feet.

No. 3, from.....to.....feet.

No. 4. from _____ to _____ feet. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4	40	new	224	Thomas	Circulated		Surface
7 5/8	24 1/2	new	3045	Larkin	Circulated		Intermediate
5 1/2	15.5 1/2	new	9935	Larkin	4410		Production
2	4.6 1/2	new	9950				Tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/4	11 3/4	224	200	Pump & Plug	Water	
9 7/8	7 5/8	3045	900 6 1/2 & 200 neat	Pump & Plug	Salt water	
6 3/4	5 1/2	5935	200 neat	Pump & Plug	Water	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Ots. or Gals. used, interval treated or shot.)

Acidise well with 2000 gals. of Dowell 15% low tension acid. Sub well till load partially recovered, well then treated with 10,000 gals. of Dowell Acid Petro-free and 10,000# of sand under injection pressure of 3000#.

Well flowed 246 bbls. of new oil in 24 hours after recovery of
Result of Production Stimulation.....
lead on 1/2 shots.

...Depth Cleaned Out.....

RI AD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9960 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing February 15, 1955
OIL WELL: The production during the first 24 hours was 246 barrels of liquid of which 95 % was
was oil; 9 % was emulsion; % water; and % was sediment. A.P.I.
Gravity 42
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy..... 1525	T. Devonian.....	T. Ojo Alamo.....	
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt..... 2812	T. Montoya.....	T. Farmington.....	
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers.....	T. McKee.....	T. Menefee.....	
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	
T. San Andres..... 4190	T. Granite.....	T. Dakota.....	
T. Glorieta..... 5474	T. 9935 Blinberry	T. Morrison.....	
T. Drinkard.....	T.	T. Penn.....	
T. Tubbs.....	T.	T.	
T. Abo.....	T.	T.	
T. Penn.....	T.	T.	
T. Miss.....	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1300	1300	Red Bed				
1300	1400	100	Red bed and anhydrite and shale				
1400	2605	1205	Anhydrite and salt				
2605	3045	440	Anhydrite and gyp				
3045	5470	2425	Limestone, sand and shale				
5470	9960	490	Belemite, limestone and shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 1, 1955
E.F. Moran, Inc. Box 1718, Hobbs, New Mexico (Date)
Company or Operator Address
Name R. M. Moran Supt.
Position or Title