District I

PO Box 1980, Hobbs, NM 88241-1980 District II

PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

OIL CONSERVATION DIVISION

State of New Mexico E.... gy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

2040 South Pacheco Santa Fe, NM 87505

1 Operator name and Address 2 OGRID Number 157984	PO Box 2088, Sant										_	IENDED REPOI	
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