

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. CIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name NORTHEAST DRINKARD UNIT
2. Name of Operator SHELL WESTERN E&P INC.	8. Farm or Lease Name NORTHEAST DRINKARD UNIT
3. Address of Operator P. O. BOX 576, HOUSTON, TX 77001 (WCK 4435)	9. Well No. 615
4. Location of Well UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>NORTH</u> LINE AND <u>660</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>14</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool or Wider NORTH EUNICE BLINEBRY-TUBB-DRINKARD OIL & GAS
15. Elevation (Show whether DF, RT, GR, etc.) 3431' GR	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPERATIONS ☐
CASING TEST AND CEMENT JOB ☐
OTHER cmt sqzd, perf'd & acid ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-14 to 3-30-88:

POH w/triple completion equip. Set cmt ret @ 6420'. Sqzd Drinkard perfs 6515'-55' w/50 SX Cls "C" cmt + .3% Halad-9 followed by 50 SX Cls "C" cmt + 2% CaCl₂. Set cmt ret @ 6010'. Sqzd Tubb perfs 6100'-6310' w/100 SX Cls "C" cmt + .3% Halad-9 followed by 100 SX Cls "C" cmt + 2% CaCl₂. Set pkr @ 5570'. Sqzd Blinebry perfs 5774' - 5828' w/25 SX Cls "C" cmt + .3% Halad-9 followed by 25 SX Cls "C" cmt + 2% CaCl₂. DO cmt 5580' - 5825'. Pres tstd sqz to 500#, held OK. DO cmt ret @ 6010' & cmt to 6310'. Pres tstd sqz to 500#, held OK. DO cmt ret @ 6420' & cmt to 6555'. Pres tstd sqz to 500#, held OK. DO CIBP @ 6590' & CO to 6642'. Perf'd Drinkard 6468' - 6575' & Blinebry 5777' - 6010' (15SPF). Acid OH 6600' - 42' w/4200 gals 15% HCl-NEA + 750# rock salt.

(CONT'D ON REVERSE SIDE)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W.F.N. KELLDORF TITLE STAFF PRODUCTION ENGINEER DATE 11-7-88

ORIGINAL SIGNATURE OF OPERATOR
DISTRICT ENGINEER

PROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

Set RBP @ 6050'. Add perfs 5777' - 6010' w/6930 gal 15%
HCl-NEA + 1400# rock salt. POH w/RBP. Installed prod
equip & ret'd well to prod.

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NOV 9 1988

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HOBBS OFFICE