

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name NORTHEAST DRINKARD UNIT
2. Name of Operator SHELL WESTERN E&P INC.	8. Farm or Lease Name NORTHEAST DRINKARD UNIT
3. Address of Operator P. O. BOX 576, HOUSTON, TX 77001 (WCK 4435)	9. Well No. 615
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>NORTH</u> LINE AND <u>660</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>14</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool or Wildcat NORTH EUNICE BLINEBRY-TUBB-DRINKARD OIL & GAS
15. Elevation (Show whether DF, RT, GR, etc.) 3431' GR	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER <u>SQZ, PERF & ACDZ</u> ☒	OTHER ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. POH w/triple completion equip.
2. Set cmt ret @ 6400'.
3. Sqz Drinkard perms 6515'-55' w/50 sx Cls "C" cmt + .3% D-60 followed by 25 sx Cls "C" cmt + 2% CaCl₂.
4. Set cmt ret @ 6000'.
5. Sqz Tubb perms 6100' - 6310' w/100 sx Cls "C" cmt + .3% D-60 followed by 100 sx Cls "C" cmt + 2% CaCl₂.
6. Set pkr @ 5700'.
7. Sqz Blinebry perms 5774' - 5828' w/50 sx Cls "C" cmt + .3% D-60 followed by 25 sx Cls "C" cmt + 2% CaCl₂.
8. TOH w/pkr.
9. DO cmt & cmt retainers. Pres tst sqzd intervals to 500#.
10. DO CIBP @ 6590'. CO to TD.
11. Perf Blinebry 5777' - 6010' & Drinkard 6468' - 6575' (1 JSPF).
12. Acdz OH 6600'-43' w/3360 gals 15% HCl-NEA + 750# rock salt.
13. Acdz perms 5777' - 6575' w/10,290 gals 15% HCl-NEA + 1750# rock salt (using RBP & pkr).
14. Install prod equip & return well to prod.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE 3-14-88

APPROVED BY DISTRICT MANAGER TITLE DATE MAR 17 1988

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 16 1988

OFFICE
NOV 15 1987