

NEW MEXICO OIL CONSERVATION COMMISSION  
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator	Lease			Well No.	
Bravo Energy, Inc.	Owen			1	
Location of Well	Unit	Sec	Twp	Rge	County
E		14	21	37	Lea
Name of Reservoir or Pool	Type of Prod	Method of Prod.	Prod. Medium	Choke	
	Oil or Gas	Flow, Art Lift	Tbg or csg.	Size	
Upper Compl	Blinebry	Oil	Flow Tbg.	1/2	
Middle Compl	Tubb	Gas	Flow Tbg.	1/2	
Lower Compl	Drinkard	Oil	Pump Tbg.	2"	

FLOW TEST No. 1

All zones shut-in at (hour, date): 8 A.M. - 4/8/84			
Well opened at (hour, date): 8 A.M. - 4/9/84			
Indicate by (X) the zone producing.....	UPPER	MIDDLE	LOWER
Pressure at beginning of test.....	X		
Stabilized? (Yes or No).....	200	450	150
Maximum pressure during test.....	Yes	Yes	Yes
Minimum pressure during test.....	200	450	150
Pressure at conclusion of test.....	100	450	150
Pressure change during test (Maximum minus Minimum)	200	450	150
Was pressure change an increase or a decrease..	200	0	0
	Decrease	0	0
Total Time on Production 8 Hours			
Well closed at (hour, date): 4 P.M. 4/9/84			
Oil Production Gas Production			
During Test: 1 bbls; Grav. 39; During Test 10 MCF; GOR 10,000			
Remarks			

FLOW TEST NO. 2

Well opened at (hour, date): 8 A.M., - 4/10/84			
Indicate by (X) the zone producing.....			
Pressure at beginning of test.....	UPPER	MIDDLE	LOWER
Stabilized?(Yes or No).....		X	
Maximum pressure during test.....	200	450	150
Minimum pressure during test.....	Yes	Yes	Yes
Pressure at conclusion of test.....	200	450	150
Pressure change during test (Maximum minus Minimum)	200	200	150
Was pressure change an increase or a decrease..	200	450	150
	0	250	0
	0	Decrease	0
Total Time on Production 8 Hours			
Well closed at (hour, date): 4 P.M., - 4/10/84			
Oil Production Gas Production			
During Test: 0 bbls; Grav. N/A; During Test 25 MCF; GOR N/A			
Remarks:			

FLOW TEST NO. 3

Well opened at (hour, date): 8 A.M., - 4/11/84			
Indicate by (X) the zone producing.....			
Pressure at beginning of test.....	UPPER	MIDDLE	LOWER
Stabilized? (Yes or No).....			X
Maximum pressure during test.....	200	450	150
Minimum pressure during test.....	Yes	Yes	Yes
Pressure at conclusion of test.....	200	450	150
Pressure change during test (Maximum minus Minimum)	200	450	150
Was pressure change an increase or a decrease?....	0	0	110
	0	0	Decrease
Total Time on Production 8 Hours			
Well closed at (hour, date): 4 P.M. - 4/11/84			
Oil Production Gas Production			
During Test: 2 bbls; Grav. 39; During Test 16 MCF; GOR 8,000			
Remarks:			

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved MAY 17 1984 19  
New Mexico Oil Conservation Commission

By ORIGINAL SIGNED BY JERRY SEXTON  
Title DISTRICT SUPERVISOR

Operator Bravo Energy, Inc.  
By [Signature]  
Title Engineer  
Date May 3, 1984

RECEIVED

MAY 8 1984

O.C.D.  
HOBBS OFFICE