Form C-103 (Revised 3-55) W MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1106) MORAN OIL PRODUCING & DRILLING CORP. BOX 1742, GOBBS, NEW MEXICO (Address) WELL NO. 1 (DualtINIT E OWEN 21**-S** S 37-E LEASE TUBB August 29, 20th POOL DATE WORK PERFORMED Results of Test of Casing Shut-off This is a Report of: (Check appropriate block) I Remedial Work Beginning Drilling Operations Other Plugging Detailed account of work done, nature and quantity of materials used and results obtained. 1 - Blank off Drinkard from tubing with check valve. 2 - Open tubing valve. 3 - Circulate and kill Tubb zone with oil. 4 - Treat Tubb zone down casing with 3000 gal. retarded acid and 7000 gal.regular acid. Maximum pressure 2700# injection. Rate 12 bbls./min. No noticeable break in formation.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: 6600-6643 10-5-49 Drinkard TD 6643 PBD Prod. Int. 6100-6310 Compl Date 10-13-54 Tubb DF Elev. 3440 Thng Depth 6540 Oil String Dia 7**n** Oil String Depth Perf Interval (s) Tubb zone 6100-6110,6130-6150,6165-6175,6220-6245,6255-6310 Producing Formation (s) Tubb from perforations thru Open Hole Interval 6600-6643 Anulus, Drinkard from open hole thru tubing. **AFTER** BEFORE RESULTS OF WORKOVER: TUBB ZONE ONLY Date of Test Sept.4,1956 Aug.1,1956

35 bbls. 8 bbls. Oil Production, bbls. per day 1,300 MCF 300 MCF Gas Production, Mcf per day None None Water Production, bbls. per day 37,500 to 1 37,140 to 1 Gas-Oil Ratio, cu. ft. per bbl. 1,300 MOF 300 M**C**F Gas Well Potential, Mcf per day

Witnessed by R.M.MORAN MORAN OIL PRODUCING & DRILLING CORP.

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OIL CONSE	RVATION	COMMISE	SION

5 - Swab Tubb zone in thru tubing. 6 - Close tubing off from Tubb zone.

7 - Swab Drinkard back in.

Title Date

(Company) I hereby certify that the information given above is true and complete to the best of my knowledge

W. M. Moton Name Position

Company Meran Oil Producing & Drilling Corp.