State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT I

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 8824	o 310 Old Santa Fe	Trail, Room 206	WELL API NO.	(3)
		Santa Fe, New Mexico 87503		25-26346
			5. Indicate Type of Lea	
				TATE X FEE
			6. State Oil & Gas Leas	se No. B-11613
SUNDE	RY NOTICES AND REPORTS ON WE	SIIS		3-11013
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit	Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"			Lease Traine of Olik	rigi coment i vanic
1 T CNV 11	(FORM C-101 FOR SUCH PROPOSALS.)		NORTHEAS	T DRINKARD UNIT
Type of Well: Oil Well	Gas Well Other W	ATER INJECTOR		
2. Name of Operator		ATER INJECTOR	8. Well No.	
SHELL WESTERN E	&P INC.			115)
3. Address of Operator P. O. BOX 1950, HOBBS, NM 88240 505/393-0325			9. Pool name or Wildcat N. EUNICE BLINEBRY-TUBB-DRINKARD	
4. Well Location	303/37	3-0323	N. EUNICE BLINEI	ok 1-1000-DRIINKARD
Unit Letter E:	5940 Feet From The SOUTH	Line and 660 Feet	From The WI	EST Line
	300111		Trom the	EST LINE
Section			EAST NMPM	LEA County
	10. Elevation (Show whether DF, R.	XB, RT GR, etc.) 3505 [D F]		
11.	Check Appropriate Box to Indicate N		or Other Data	
NOTICE (OF INTENTION TO:		SEQUENT REPORT	ΓOF:
PERFORM REMEDIAL WORK	X PLUG AND ABANDON	REMEDIAL WORK	ALTI	ERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OP	NS. PLU	G & ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMEN	T JOB	
OTHER:		OTHER:		
12. Describe Proposed or Complete	ed Operations (Clearly state all pertinent details of	nd give pertinent dates includir	og estimated date of start	ing any proposed
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.				
1. Rig up and determine reason for casing-tubing annulus pressure when injecting. (Well has been shut in sence April 18, 1995.)				
2. Acidize the Drinkard Perfs (6610>6847) with 3360g 20% HCl.				
3. Pull out of the hole with treating tools.				
4. Run in the hole with dual isolation packers. 5. Set the bottom packer just above the Drinkerd parts and the ten packer above the ten Blinchry part eliminating injection in a the				
5. Set the bottom packer just above the Drinkard perfs and the top packer above the top Blinebry perf, eliminating injection in o the Blinebry and Tubb perforations.				
6. Return the well to injection as a Drinkard only injector.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE C.	Mann	TITLE PRODUCTION	EODEMAN!	DATE 02/10/1005
17.		TITLE PRODUCTION		DATE 06/19/1995
	L. MANN		TELEPHON	TE NO. 505/393-0209
(This space for State Use) ORIG	INAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR			NIN O A some
APPROVED BY	TITLE .	-,	DATE	JUN 2 0 1995
COMPITIONS OF ADDDOMAL I	E AND.			

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