

## NEW MEXICO OIL CONSERVATION COMMISSION

## MISCELLANEOUS REPORTS ON WELLS

RECEIVED

MAY 28 1952

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	<input checked="" type="checkbox"/>
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	<input checked="" type="checkbox"/>	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	<input checked="" type="checkbox"/>
REPORT ON RESULT OF PLUGGING OF WELL			

May 26 1952

Date

Hobbs, N.M.

Place

Following is a report on the work done and the results obtained under the heading noted above at the.....

Astee Oil and Gas Co. State 2 Well No. 2 in the  
Company or Operator Lease  
Lot 5 of Sec. 2, T. 21S, R. 37E, N. M. P. M.,  
Drinkard Pool Lea County.

The dates of this work were as follows: 3-20-52 to 4-30-52

Notice of intention to do the work was (was ~~not~~) submitted on Form C-102 on 2-5-52, 19....., and approval of the proposed plan was (was ~~not~~) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

As indicated on Form C-102 dated 2-5-52 and as reported on Form C-103 dated 3-15-50 the attempted recompletion at a greater depth (Wichita-Albany) was unsuccessful and the well was restored to production in the original pay zone - Drinkard. A plug was set at 6902', however the well would not flow from the Drinkard, therefore the zone was again perforated as follows: 6525-30; 6534-40; 6552-65; 6570-85; 6646-69; 6716-28. The entire zone was acidized with 4000 gallons, however the well still would not flow. Appumping unit was installed with pump set at 6491'. Initially the well pumped 64.42 bbls oil /day and estimated 5 bbls water/day.

Witnessed by P. R. Watts, Jr.

Name

Astee Oil and Gas Co. Petroleum Engineer

Company

Title

APPROVED:  
OIL CONSERVATION COMMISSION

May 26 1952  
Oil & Gas Inspector

Name

Title

I hereby swear or affirm that the information given above is true and correct.

Name

Position Petroleum EngineerRepresenting Astee Oil and Gas Co.Address PO Box 864  
Hobbs, N.M.

Date

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