

DUPLICATE

CONSERVATION COMMISSION  
Santa Fe, New Mexico

## REQUEST FOR (OIL)-(GAS) ALLOWABLE

RECEIVED

AUG 10 1951

OIL CONSERVATION COMMISSION  
HOBBS OFFICE

It is necessary that this form be submitted by the operator before an allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Completion and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, N.M.  
PlaceAugust 9, 1951  
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Astos Oil and Gas Co.  
Company or Operator

Well No. 2 in Lot 5 1/4 1/4

section 2, T. 21S, R. 37E, N.M.P.M. Drinkard Pool Lea County

Please indicate location: Elevation 3805 DF Spudded 1-17-50 Completed 8-3-51


Total Depth 8620' P.B. 6692

Top Oil/Gas Pay 6610 Top Water Pay -

Initial Production Test: Pump Flow 120 (BOPD OR GALS PER DAY) (Swab)

Based on 30 Bbls. Oil in 8 Hrs. Mins.

Method of Test (Pitot, gauge, prover, meter run):

Size of choke in inches Swabbing through tubing

Tubing (Size) 2" EUE @ 6692 Feet

Pressures: Tubing 0 Casing -

Gas/Oil Ratio Estimated 600 CF/B Gravity 36

Casing Perforations:

Unit letter: M (Lot 5) 6610-6648 w/4 holes per ft.

Acid Record: Show of Oil, Gas and water

Casing &amp; Cementing Record

Size	Feet	Sax
13-3/8	152	155
9-5/8	3008	1800
5-1/2	8519	850

500 Gals 6610- to 6648 S/  
 2000 Gals 6610- to 6648 S/  
 4000 Gals 6610- to 6648 S/

Shooting Record.  
 1 Qts to S/  
 Qts to S/  
 Qts to S/

Natural Production Test: -- Pumping -- Flowing  
 Test after acid or shot: -- Pumping 5 B/Hr. Flowing & Swab

Please indicate below Formation Tops (in conformance with geographical section of state):

## Southeastern New Mexico

T. Anhy 1440  
 T. Salt  
 B. Salt 2570  
 T. Yates  
 T. 7 Rivers  
 T. Queen  
 T. Grayburg  
 T. San Andres 4100  
 T. Glorieta 8355  
 T. Drinkard 6470  
 T. Tubbs 6280  
 T. Abo  
 T. Penn  
 T. Miss

T. Devonian  
 T. Silurian  
 T. Montoya 7570  
 T. Simpson 7755  
 T. McKee 8090  
 T. Ellenburger Lime 8480  
 T. Gr. Wash 8800  
 T. Granite  
 T.  
 T.  
 T.  
 T.

## Northwestern New Mexico

T. Ojo Alamo  
 T. Kirtland-Fruitland  
 T. Farmington  
 T. Pictured Cliffs  
 T. Cliff House  
 T. Menefee  
 T. Point Lookout  
 T. Mancos  
 T. Dakota  
 T. Morrison  
 T. Penn  
 T.  
 T.

(Please supply required information on reverse side of form)

Date first oil run to tanks or gas to pipe line: August 3, 1951

Pipe line taking oil or gas: Texas-New Mexico Pipeline Co.

Remarks: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Astec Oil and Gas Co.  
Company or Operator

By: \_\_\_\_\_

Signature

Prentice R. Watts, Jr.

Position: Petroleum Engineer

Send communications regarding well to:

Name: Astec Oil and Gas Co.

Address: 1104 Burt Bldg, Dallas Texas

APPROVED Aug - 10, 1951

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title: \_\_\_\_\_

Oil & Gas Inspector



It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed oil or gas well.

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OIL CONSERVATION COMMISSION  
HOBBS-OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL

Company or Operator Astee Oil and Gas Co. Lease State  
Address PO Box 364 Hobbs, N.M. 1104 Burt Bldg., Dallas, Texas  
(Local or Field Office) (Local or Field Office)  
Unit (Lot 5) Wells No. 2 Sec. 2 T. 21S R. 37E Pool H. Drinkard County Lea  
Kind of Lease State Location of Tanks in lease (lot 13 Sec 2-21-37)  
Transporter Texas-New Mexico Pipeline Address of Transporter Dallas, N.M.  
(Local or Field Office)  
Midland, Texas (Place of Business) Percent of oil to be transported 100% Other transporters authorized  
to transport oil from this unit are None %  
REMARKS:

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 8 day of August, 1951

Astee Oil and Gas Co.  
(Company or Operator)  
By Prentice R. Watts, Jr.  
Title Petroleum Engineer

Approved: Aug - 10, 1951

OIL CONSERVATION COMMISSION

By Roy O. Garbrough  
Oil & Gas Inspector

(See Instructions on Reverse Side)

## INSTRUCTIONS

Form C-110

This form shall be executed and filed in quadruplicate with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil or gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.