Submit 3 Copies	State of Ne	w Mexico	Form C-103	
to Appropriate District Office	Energy, Minerals and Natur	al Resources Department	Revised 1-1-89	
DISTRICT I	OIL CONSERVA	TION DIVISION	WELL API NO.	
P.O. Box 1980, Hobbs, NM 88240 P.O. BOX 2088		30-025-06341		
DISTRICT II Santa Fe, New Mexico 87504-2088		Indicate Type of Lease		
P.O. Drawer DD, Artesia, NM	88210		✓ STATE FEE	
DISTRICT III 1000 Rio Brazos Rd., Aztec, N	IM 87410		6. State Oil & Gas Lease No.	
	UNDRY NOTICES AND REPORTS O	N WELLS	22503 ////////	
			Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"				
(FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:			Northeast Drinkard Unit	
☐ OIL WELL ☐ GAS WELL ☐ OTHER INJECTION				
2. Name of Operator Apache Corporation	20		8. Well No.	
3. Address of Operator) I		215 9. Pool name or Wildcat	
	vd., Ste. 100, Houston, Texas 77056-4	400	Eunice N. Blinebry-Tubb-Drinkard	
4. Well Location Unit Letter M : 3175 Feet From The South Line and 660 Feet From The West Line				
Section	2 Township 21S Range	UTN Line and 660 NMPM	Feet From The West Line Lea County	
	10. Elevation (Show wheth	er DF, RKB, R1, GR, etc.)	County	
(/////////////////////////////////////				
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
Perform Remedial Work Plug and Abandon Remedial Work			Altering Casing	
☐ Temporarily Abandon ☐ Change Plans ☐ Commence Drilling Operations ☐ Plug and Abandonment			ing Operations Plug and Abandonment	
☐ Pull or Alter Casing ☐ Casing Test and Cement Job			-	
			/	
Other		✓ Other	Convert to Injection	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.				
9/17/98	9/17/98 MIRU. Pressure test csg to 500#. RIH w / 4-3/4" bit & scraper to 5686'. DO cmt to 5710', hit plug at 5710'. DO plug & tag PBTD @ 6270'. Circulate hole.			
9/18/98 TOH w / bit & scraper. RU Computalog. Run CNL/CCL log from 6260' to 5350'. RIH & perf as follows: 5806-42, 5860-70, 5874-98, 5920-52. RIH w / tbg & pkr, set pkr @ 6000'. Pressure test CIBP & csg below perf to 1000#. Pull pkr above perfs. SD				
9/21/98	RU Petroplex. Pull pkr & set @ 5661'. Acidize w / 3900 gals 15% HCL.			
9/25/98	9/25/98 MIT test backside (see attached). Hook up surface injection lines.			
9/28/98 Put on injection				
WEX-722				
I hereby certify that the info	mation above is true and complete to the best of my knowledge	e and belief. Engineering Technician	date 11/6/98	
TYPE OR PRINT NAME	Debra J. Anderson		TELEPHONE NO. 713-296-6338	
(This space for State Use)	V			
	RIGINAL SIGNED BY TITLE		DEC 04 1998	
CONDITIONS OF APPROV	AL, IF ANARY WINK FIELD REP 11			

JCSN