		ter an		1	
	DISTRIBUTION	a da ser da s			
	SANTA FE		ONSERVATION COMMISS		Form C-104 Supersedes Old C-104 and C-110
	FILE	NEQ3231	AND		Elfective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NA	TURAL GAS	
1	LANU OFFICE				
	IRANSPORTER GAS				
	OPEF:/ TOR				
1.	PHOPATION OFFICE				
	Cperator Courthland Develter Courter				
	Southland Royalty Company				
	1100 Wall Towers West, Midland, TX 79701				
	Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well	Change in Transporter of:			
	Recompletion X	Cill Dry Gas			
	Change in Ownership	Casinghead Gas Conden			
	If change of ownership give name				
	and address of previous owner				
11.	DESCRIPTION OF WELL AND LEASE Lease Nome I Vell No.; Foci Name, including Formation Kind of Lease Lease No				
	Lesse Name State	3 Tubb		ite, Federal or Fee	
	Location				//
	Unit Letter M; 3175 Feet From The SOUTH Line and 660 Feet From The West				
	Line of Section 2 Township 21-S Range 37-E , NMPM, Lea County				
10	L DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
111.	Nome of Authorized Transporter of Cil	X or Conder.sate	Address (Give address to u		
•	Texas New Mexico P.		P.O. Box 1510		
	None of Authorized Transporter of Cas	Address (Give address to which approved copy of this form is to be sent)			
	Getty Oil Company P.O. Box 1231, Midl				<u>TX 79702</u>
	If well produces oil or liquids, give location of tanks.	М 2 21-5 37-Е	Yes	1	
	If this production is commingled with that from any other lease or pool, give commingling order number: $P-239$				
IV.	COMPLETION DATA OII Well Gas Well Jiew Well Workever Deepen Plug Back Same Resty, Diff. Re				
	Designate Type of Completion - (X)				X
	Date Spudded	Date Compl. Reasy to Frod.	Total Depth	P.B.7	and the second s
	Workover - 1-9-78	1-15-78	8083'		6600'
	Elevations (DF, RKB, KT, CR, etc.,	Name of Producing Formation	Top Oli/Gas Pay	Tubin	g Depth
	3490' GR	Tubb	63431	Depth	6520' Casing Shoo
	6343-6510'				
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT
	NA	13 3/8"	240'		200
	NA	<u> </u>	8010'		550
¥.	I. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)				
	Oll. WFIL Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	1-12-78 1-15-78		Pump		
	Length of Teet	Tubing Pressure	Casing Pressure	Chok	s 512•
	24	-		- Gas•	VCF
	Actual Pred. During Test	Cit-Bbis. 12	2 BLW	9	
	<u>_ 12</u>		1	k	البينية. ويون مانت ميري وينهده ما والرسم ماري مقدين الما ميار بين ماري ميري مين مين مين مين مين مين
	GAS WELL		•		
	Actual Fred. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grevi	ty of Condensate
	Tealing Nothod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Eliut-1)	1) Choke	• Size
	Lesung Kotkoa (pitor, cuck proj				
VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMIS					COMMISSION
• 3.			AF	R 4 19/8	. 19
	I hereby certify that the rules and t	APPROVED			
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and bellef.		BY any stafta		
			This form is to be filed in compliance with RULE 1104.		
	C. Harney Can	and the strong the strong blo for a newly drilled or despended			
		well, this form must be eccompanied by a tanglation of the doriginal topic laken on the well in accordance with RULE 111.			
	District Engineer	All northous of th	All nections of this form must be filled out completely for ellow-		
	(File)		able on now and recompleted walls. Fill out only Sections J. H. HI, and VI for changes of owner.		
	February 9, 1978	well name or number, o	well name or number, or transporter, or other such change of condition		



•