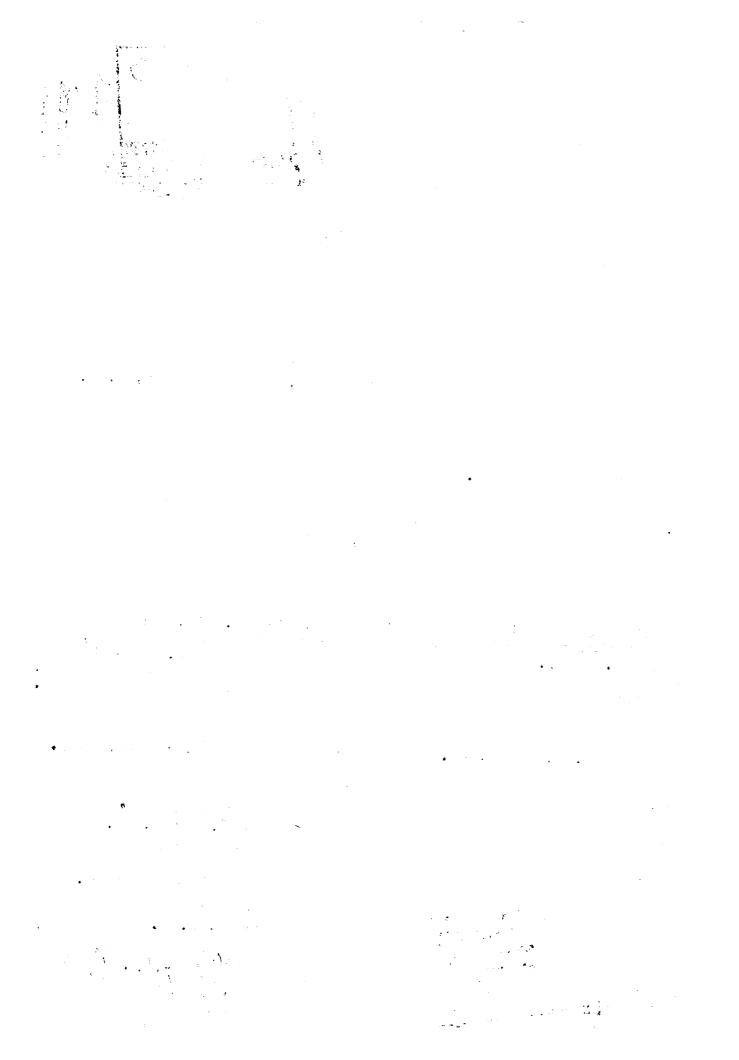
OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

Miscellaneous Reports

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within the first the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of biagging of well, and other important operations, results of shooting well, results of test of casing shut off, result of biagging of well, and other important operations, results of shooting well, results of test of casing shut off, result of biagging of well and other important operations, results of shooting well, results of the Commission. Reports on minor operations need not be

ons, even though the work was witnessed by an agen ons, even though the work was witnessed by an agen gned and sworn to before a notary public. See additi	ional in	structions in the Rules and ort by checking below.	Regulations of the	ne Commission.
EPORT ON BEGINNING DRILLING		REPORT ON REPAIR	ING WELL	1
OPERATIONS TROOPT ON RESULT OF SHOOTING OR	<u> </u>	REPORT ON PULLING		SE
CHEMICAL TREATMENT OF WELL		REPORT ON DEEPER		
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON BEET E		
REPORT ON RESULT OF PLUGGING OF WELL				
	Fe	bruary 26, 1951	Hobbs	N. M.
OIL CONSERVATION COMMISSION, BANTA FE, NEW MEXICO.				
Following is a report on the work done and the result Company or Operator	is obtai	ned under the heading note.	Vell No	in the
Field I.a				
The dates of this work were as follows: Pebru	-	26 1051	,,	***************************************
The dates of this work were as follows:	ETT	an Form C-102 on		19
Notice of intention to do the work was (was not) su	DITTICLE	on borne o are		
and approval of the proposed plan was (was not) of DETAILED ACCOUNT OF	btained	i. (Cross out incorrect word	ls.)	
A ll! hole was drilled to 30 set at that depth with 1800 200 sks, neat). Cement was was allowed to set 48 hours. The casing was pressured to	eire befe 1000	sulated to the some drilling ppe psi and found	urface. Corations we to holdtha	ement re resumed. t pressure.
	l	I hereby swear or affirm		
Subscribed and sworn before me this		is true and correct.	war har	122
day of Tehnary 10	5/	Name Prentice		4
Long Fredard)	Position Patroler	m Engineer	
Notary Public			•	
	с	Representing Azte	Company or operator	
4-13-54	c	Representing Aztec	Company or operator	
My commission expires. 4-13-54	c	Box	Company or operator	
My commission expires 4-13-54 Remarks:	c	Box	Company or operator	
My commission expires.	c	Box	Company or operator	



NEW MEXICO OIL CONSERVATION COMPRESEDED TO THE MEXICO

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES FEB 27.1951

begin. A copy will be returned to the sender on advisable or the rejection by the Commission or as	tion Commission or its proper agent before the work specified is to which will be given the appropriate any modifications considered gent, of the plan submitted. The time the plan submitted followed, ained. See additional instructions in the plan submitted followed, ained see additional instructions in the plan submitted followed, ained see additional instructions in the plan submitted followed, and the plan submitted followed for the plan submitted followed fol
Indicate natu	ire of notice by checking below:
NOTICE OF INTENTION TO TEST CASING SHUT-OFF	X NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING
NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF INTENTION TO PLUG WELL
NOTICE OF INTENTION TO DEEPEN WELL	
	Hobbs, H. N. February 24. 1951
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico Gentlemen: Following is a notice of intention to do certain wo	ork as described below at the
Aztec Oil and Gas Co.	State Well No. 5 in Let 13
	K , N. M. P. M., N. Brunson Field.
2-8-51, a 11" hole was dri new casing was cemented at (1600 sks, w/4% gel, 200 s the surface and the plug w	Intention to Drill (Form C-101) dated lled to 5000' and 8-5/8''-28.5 lb. that depth with 1800 sacks of cement, iks. nest). Cement was circulated to as down at 5:00 am 2-24-51. Cement hours and pressure tested before resuming
FFB 7 1951 Approved except at follows:	Astec Oil and Gas Co. By Frentice R. Watte. Jr.
	Petroleum Engineer Send communications regarding well to
OIL CONSERVATION COMMISSION,	Name Aztec Oil and Gas Go.
By May quelerallyt	Address Box 864
Title / Miles ons Insubotor	Hobbs, N. M.
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	

OIL COMMISS_N SANTA FE, NEW MEXICO

Miscellaneous Reports

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten

ons, even though the work was witnessed by a gned and sworn to before a notary public. Se				Journa Jon.
Indicate	nature of report	by checking belov	v.	
EPORT ON BEGINNING DRILLING		REPORT ON R	EPAIRING WELL	
OPERATIONS EPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON P	ULLING OR OTHERWISE CASING	
EPORT ON RESULT OF TEST OF CASING SHUT-OFF	***	REPORT ON D	EEPENING WELL	
EPORT ON RESULT OF PLUGGING OF W	ELL			
	February	18. 1951	Hobbs, N. M.)
		Date	Place	***
ntlemen: llowing is a report on the work done and the stee Oll and Gas Co. Company or Operator	Stat	Lease	Well No	in the
Lot 13 of Sec.	 , T	218	, R, N	т. м . Р. м.,
North Brunson Field		Les		County.
e dates of this work were as follows:	r.a			
DETAILED ACCOUN	T OF WORK D	(Cross out incorrections AND RESULTS 17-1/4" ho:	t words.) LTS OBTAINED le was dri lled t o	245'.
DETAILED ACCOUNTIES well was spudded 2-16- 3-3/8 casing (48 lb) was sment was circulated back in	T OF WORK D - 51 and a cemented into the c	(Cross out incorrections and RESUITATION AT 240 VIII)	t words.) LTS OBTAINED le was drilled to th 200 sacks of o	245'. sement.
DETAILED ACCOUNTIES well was spudded 2-16-13-3/8 casing (48 lb) was ement was circulated back in	T OF WORK D - 51 and a cemented into the c	(Cross out incorrections and RESUITATION AT 240 VIII)	t words.) LTS OBTAINED le was drilled to th 200 sacks of o	245'. sement.
DETAILED ACCOUNTIES well was spudded 2-16-3-3/8 casing (48 lb) was sment was circulated back in	T OF WORK D - 51 and a cemented into the c	(Cross out incorrections and RESUITATION AT 240 VIII)	t words.) LTS OBTAINED le was drilled to th 200 sacks of o	245'. sement.
DETAILED ACCOUNTY This well was spudded 2~16- 3-3/8 casing (48 lb) was ment was circulated back if ore resuming drilling open	T OF WORK D • 51. and a cemented into the corations.	(Cross out incorrections out incorrections out incorrections of the control of th	t words.) LTS OBTAINED Le was drilled to th 200 sacks of c allowed to set 24	245 . sement. L hours
DETAILED ACCOUNTIES well was spudded 2~16- 13-3/8 casing (48 lb) was ment was circulated back in fore resuming drilling open	T OF WORK D • 51. and a cemented into the corations.	(Cross out incorrections out incorrections out incorrections of the control of th	t words.) LTS OBTAINED le was drilled to th 200 sacks of c allowed to set 24	245 . sement. hours
DETAILED ACCOUNTY This well was spudded 2-16- 3-3/8 casing (48 lb) was sment was circulated back in fore resuming drilling open states by P. R. Watts. Jr. Name	T OF WORK D • 51. and a cemented into the corations.	Cross out incorrections out in	t words.) LTS OBTAINED le was drilled to th 200 sacks of c allowed to set 24 d Gas Co. Engr. Ti	245 . sement. hours
DETAILED ACCOUNTIES well was spudded 2-16-3-3/8 casing (48 lb) was ement was circulated back in fore resuming drilling operations by P. R. Wetts. Jr.	T OF WORK D • 51. and a cemented into the corations.	Cross out incorrections out in	t words.) LTS OBTAINED le was drilled to th 200 sacks of c allowed to set 24 d Gas Co. Engr. Ti	245 . sement. hours
DETAILED ACCOUNTY This well was spudded 2-16- 3-3/8 casing (48 lb) was ment was circulated back in fore resuming drilling ope titnessed by P. R. Watts. Jr. Name	T OF WORK D • 51. and a cemented into the corations.	Cross out incorrect ONE AND RESULT 17-1/4! he at 240! with cellar and Company I hereby swear or is true and correct Name Prent	t words.) LTS OBTAINED le was drilled to th 200 sacks of callowed to set 24	245 . sement. hours
This well was spudded 2-16-13-3/8 casing (48 lb) was sment was circulated back in fore resuming drilling operations by P. R. Watts. Jr. Name Subscribed and sworn before me this day of Jehrung A. Kol	T OF WORK D • 51. and a cemented into the corations.	Cross out incorrect ONE AND RESULT 17-1/4! he at 240! with collar and Company I hereby swear or is true and correct Name Prent Position Pet	t words.) LTS OBTAINED le was drilled to th 200 sacks of callowed to set 24 d Gas Co. Engr aftirm that the information ice R. Watts; Jr.	245 . sement. hours
DETAILED ACCOUNTIES OF THE SUBSCRIBED AND ACCOUNTIES OF THE SUBSCRIBED ACCOUNTIES OF THE SUBSCRIPT ACCOUNTIES OF THE SUBSCRIBED ACCOUNTIES OF THE SUBSCRIBED ACCO	of work in the semented into the services.	Cross out incorrect ONE AND RESULT 17-1/4! he at 240! with caller and Company I hereby swear or is true and correct Name Prent Position Pet: Representing As	t words.) LTS OBTAINED le was drilled to the 200 sacks of callowed to set 24 d Gas Co. Engr. after that the information for the Company or Operator 264	245 . sement. hours
This well was spudded 2-16-13-3/8 casing (48 lb) was ement was circulated back in a common of the summing drilling operations by P. R. Watts. Jr. Name Subscribed and sworn before me this day of Jebruary My commission expires April 30	of work in the semented into the services.	Cross out incorrect ONE AND RESULT 17-1/4! he at 240! with caller and Company I hereby swear or is true and correct Name Prent Position Pet: Representing As	t words.) LTS OBTAINED le was drilled to the 200 sacks of callowed to set 24 d Gas Co. Engr. affirm that the information for R. Watts; Jr. roleum Engineer tee Oil and Gas. Company or Operator	245 onent. hours tile given shove
DETAILED ACCOUNTY This well was spudded 2-16- 13-3/8 casing (48 lb) was seen that the second	of work in the semented into the services.	Cross out incorrect ONE AND RESULT 17-1/4! he at 240! with caller and Company I hereby swear or is true and correct Name Prent Position Pet: Representing As	t words.) LTS OBTAINED le was drilled to the 200 sacks of callowed to set 24 d Gas Co. Engr. after that the information for the Company or Operator 264	245 . sement. hours
This well was spudded 2-16- 13-3/8" casing (48 lb) was ement was circulated back is sfore resuming drilling open suming drilling open sum suming drilling open sum suming drilling open sum	of work in a cemented into the corations.	Cross out incorrect ONE AND RESULT 17-1/4! he at 240! with caller and Company I hereby swear or is true and correct Name Prent Position Pet: Representing As	t words.) LTS OBTAINED le was drilled to the 200 sacks of callowed to set 24 d Gas Co. Engr. after that the information for the Company or Operator 264	245 . sement. hours

Form C-102

CO OIL CONSERVATION COMMIS

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specific Specific Specific A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and took should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the commission.

	Indicate nature of	notice by checking belo	w:	· .
NOTICE OF INTENTION TO THE SHUT-OFF			TENTION TO SHOOT OF TREAT WELL	OR
NOTICE OF INTENTION TO CI	HANGE PLANS		ENTION TO PULL OF E ALTER CASING	3
NOTICE OF INTENTION TO R	EPAIR WELL	NOTICE OF INT	TENTION TO PLUG W	ELL
NOTICE OF INTENTION TO D	EEPEN WELL			
	February	16, 1951 Place	Hobbs, N. M	2
OIL CONSERVATION COMMISS Santa Fe, New Mexico	SION,			
Gentlemen:				
Following is a notice of intention				
Exten Oil and Gas C	O	lt, to	Well No	in Lot 13
of Sec, T. 21	S R 371	N M P M Nort	Brungen	Field.
Lea		, +1, 221 2 1 227,		
			N IIIODII	
FU	JLL DETAILS OF P	ROPOSED PLAN (OF WORK	
FOLLOW INSTR	UCTIONS IN THE RULI	ES AND REGULATION	NS OF THE COMMISS	ION
<u> </u>				
will be set at appr cemen t. Cement wi on the well	ll be allowed	to set 24 hour	ve before resu	ming work
FEB 21	1951			
Approved		Azteo	011 and Gas/Co	
except at follows:		7		
		100	Med I	ato Color
,		By Prent	Mu Chi	Jr.
OIL CONSERVATION	,	Position Pat	ice R. Watts, roleum Engines and communications rega	IF well to
	OMMISSION,	Position Pat: Ser	nd communications regarded on the communications regarded to t	rding well to
By Illy yull	N COMMISSION,	Position Pat: Ser Name Ast Box	nd communications rega	rding well to

ICO OIL CONSERVATION COP

`IOÑ

EFB - 9 1951

Santa Fe. New Mexico

NOTICE OF INTENTION TO DRILL

UIL CONSERVATION COMMISSION
HOBBS-OFFICE

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

		Hobi	be, New Keri		Febru	SEA HT TAI
L CONSER	VATION CO		risce			Date
ntlemen:	v Bleater,					
	eve hereby n	otified that it is on	r intention to comm	sance the drillin	g of a well to be know	en es
		es Co.				
PAGE AT		ny or Operator		Lease Well	No. 3	n <u>v., z,</u>
Sec2	, <u>T2</u>]	8 R 378	, N. M., P. M.	Brunson	Field, Les	County.
1	4	The well is	3175 feet (1	v.) (1) of	theSouth line an	d 660 feet
		(E.) 132) o	of the West	line of Sec	2-121S-R37E	
		(Give lo	cation from section	or other legs	al subdivision lines. (Cross out wrong
- -		If state land	the oil and gas lead	se is No. Bl l	513 Assignment N	To
		If patented	land the owner is_			
		Address				
		If governmen	nt land the permitt	ee is		
		Address				
					9.	
AREA 6	e ACRES	Address	Dellas, To:			· · · · · · · · · · · · · · · · · · ·
		this well in conf			eneral Rules and Re	
mmission is	as follows:_ to use the fo	this well in conf	casing and to land		n as indicated:	Socks
mmission is propose Sine of Hele	as follows:to use the fo	this well in conf Blanket Bom llowing strings of a Weight Per Feet	casing and to land New er Second Hand	or cement then	n as indicated: Landed er Comented	Secks Comont
mmission is propose fine of Hole	s as follows:_to use the follows:_Size of Casing	this well in conf Blanket Bon llowing strings of Weight Per Foot	casing and to land New er Second Hand	or cement then	Landed er Commented Commented	Sacks Coment
mmission is propose fine of Hole	s as follows:_to use the follows:_Size of Casing	this well in conf Blanket Bon llowing strings of o Weight Per Foot	casing and to land New er Second Hand New New	or cement then Depth 200 3000	Landed er Comented Comented Comented	Secks Comount 200 1.500
mmission is propose fine of Hole	as follows:to use the fo	this well in conf Blanket Bon llowing strings of Weight Per Foot	casing and to land New er Second Hand	or cement then	Landed er Commented Commented	Sacks Coment
mmission is e propose fine of Hole 1.1/4 1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.	sas follows: to use the follows: 13-3/8 8-5/8 5-1/2 the above pl productive oil formation:	this well in configurate Bondlowing strings of a weight Per Feet 48 28.5 15.5 & 17 an become advisable or gas sand should	casing and to land New er Second Hand New New Mixed	Poyth 200 3000 7800	Landed er Commented Commented Commented Commented Commented Commented	#acks Compant 200 1,500 500
size of Hole 1 7-7/8 changes in at the first iditional in:	sas follows: to use the follows: 13-3/8 8-5/8 5-1/2 the above pl productive oil formation:	this well in conf Blanket Bon Blanket Bon Blowing strings of Weight Per Foot 48 28.5 15.5 & 17	New er Second Hand New New New New New Mixed e we will notify you occur at a depth o	Poyth 200 3000 7800	Landed er Commented Commented Commented Commented Commented Commented	#acks Compant 200 1,500 500
size of Hole Fig. 1/4 7-7/8 changes in at the first ditional in opproved.	sas follows: to use the follows: 13-3/8 8-5/8 5-1/2 the above pl productive oil formation:	this well in configurate Bondlowing strings of a weight Per Feet 48 28.5 15.5 & 17 an become advisable or gas sand should	New er Second Hand New New New New New New New New New Aired	Doyth 200 3000 7800 ou before ceme f about 730 ely yours,	Landed er Commented Comented Comented Comented Comented Comented Comented Comented	#acks Compant 200 1,500 500
size of Hole Fig. 1/4 7-7/8 changes in at the first ditional in opproved.	sas follows: to use the follows: 13-3/8 8-5/8 5-1/2 the above pl productive oil formation:	this well in configurate Bondlowing strings of a weight Per Feet 48 28.5 15.5 & 17 an become advisable or gas sand should	New er Second Hand New New New New New New New New New Aired	or cement then 200 3000 7800 ou before ceme f about 720 ely yours,	Landed er Commented Commented Commented Commented Commented Commented	#acks Compant 200 1,500 500
sine of Hote Fig. 1/4 7-7/8 changes in at the first ditional in oproved.	sas follows: to use the follows: 13-3/8 8-5/8 5-1/2 the above pl productive oil formation:	this well in configurate Bondlowing strings of a weight Per Feet 48 28.5 15.5 & 17 an become advisable or gas sand should	New er Second Hand New New New New New New New New New Aired	or cement then 200 3000 7800 ou before ceme f about 720 ely yours,	Landed er Comented	#acks Compant 200 1,500 500
sine of Hote Fig. 1/4 7-7/8 changes in at the first ditional in oproved.	sas follows: to use the follows: 13-3/8 8-5/8 5-1/2 the above pl productive oil formation:	this well in configurate Bondlowing strings of a weight Per Feet 48 28.5 15.5 & 17 an become advisable or gas sand should	New er Second Hand New New New New New New Mixed e we will notify you occur at a depth of	Doyth 200 3000 7800 ou before cement them about 780 ally yours, atten OII Prentice	Landed er Comented R. Watts, J.	Secks Comount 203 1.500 500
mmission is a propose of Hole 1-1/4 1-7-7/8 changes in at the first iditional incorpoved except a	sas follows: to use the follows: 13-3/8 8-5/8 5-1/2 the above pl productive oil formation:	this well in configurate Bond Blanket Bond Blowing strings of a weight Per Feet 48 28.5 15.5 & 17 an become advisable or gas sand should	Now or Scoond Hand New New Mixed e we will notify you occur at a depth of the Sinceron And And And And And And And And And An	Doyth 200 3000 7800 ou before cement then ou before cement f about 780 ely yours, ely yours, Prentice on Petrolo	Landed er Comented Comented Comented Comented Comented Comented Comented Comented Comented R. Watts, J.	Secks Comount 203 1.500 500
size of Hole Fig. 1/4 7-7/8 changes in at the first iditional incorpoved except a	sas follows: to use the follows: 13-3/8 8-5/8 5-1/2 the above pl productive oil formation:	this well in configurate Bondlowing strings of a weight Per Feet 48 28.5 15.5 & 17 an become advisable or gas sand should	Now or Scoond Hand New New Mixed e we will notify you occur at a depth of the Sinceron And And And And And And And And And An	power 200 3000 7800 respectively yours, attentions Artes On Petrols communications Artes	Landed er Comented R. Watts, J.	Seeks Comment 206 1,500 500

ţ