

+Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C 103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

| | |
|--------------------------------------|--|
| WELL API NO. | 30 025 06342 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name | State |
| 8. Well No. | 4 |
| 9. Pool name or Wildcat | East Hare San Andres |

| | |
|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> OTHER | |
| 2. Name of Operator Chuza Operating | |
| 3. Address of Operator c/o P.O. Box 953, Midland, TX 79702 915 684-6381 | |
| 4. Well Location Unit Letter M 2970' Feet From The South Line and 990' Feet From The West Line Section 2 Township 21S Range 37E NMPM Lea County | |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3500' | |

| | |
|---|---|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | OTHER Re-completion <input checked="" type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-10-02: Rigged up workover unit, pulled rods & tubing, set CIBP @ 5250', dumped 30' cement on top. Perforated 5 1/2" casing @ 4152'-4150', total of 4 holes. Set cement retainer @ 4130', squeezed perforations w/200 sx CI C cement, ran bodn log, top of cement @ 3972', perforated 5 1/2" casing @ 4089-91', 4037-40', 4024-26', 3975-80'. Total of 28 holes. Set packer @ 4030' & cemented with 200 sx CI C cement, had full returns on annulus of 5 1/2" casing. Squeezed perforations w/200 sx CI C w/max pressure of 3000#. Drilled out cement & cleaned out hole to 4130'. Pumped 1000 gals 15% HCL acid w/50 ball sealers. Fraced well w/35,000# 20/40 sand & 22,000 gals fluid. Cleaned out well to plug back depth of 4130'. Installed pumping unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Regulatory Agent

DATE

3-19-02/5-17-02

TYPE OR PRINT NAME Ann E. Ritchie

TELEPHONE NO. 915 684-6381

(this space for State Use)

ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER

JUN 03 2002

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

2 A North Paddock