

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-06342
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-11613-1-NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name State	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DPT. RESVR ☐ OTHER ☐		8. Well No. 4	
2. Name of Operator Chuha Operating		9. Lease name or Wildcat N. Paddock	
3. Address of Operator c/o Box 953, Midland, Texas 79702 (915) 684-6381			
4. Well Location Unit Letter M : 2970 Feet From The South Line and 990 Feet From The West Line Section 2 Township 21-S Range 37-E NMPM Lea County			
10. Date Spudded ON FILE	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DFA RKB, RT, GR, etc.)
15. Total Depth	16. Plug Back T.D. 5715'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5369' - 5673'			20. Was Directional Survey Made
21. Type Electric and Other Logs Run			22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
ON FILE					

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	5300'

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5369' - 5673'	4500 gals 20% acid

PRODUCTION

28. Date First Production 2-1-96		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod or Shut-in)	
Date of Test 2-5-96	Hours Tested 24	Choke Size	Prod's For Test Period	Oil - Bbl. 6	Gas - MCF 12	Water - Bbl. 19	Gas - Oil Ratio 2000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sales	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ann E. Ritchie Printed Name Ann E. Ritchie Title Regulatory Agent Date 2-27-96

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.	30 025 06342
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	8116131 NM
7. Lease Name or Unit Agreement Name	State
8. Well No.	4
9. Pool name or Wildcat	N. Paddock
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator Chusa Operating
3. Address of Operator P.O. Box 51010, Midland, TX 79710	4. Well Location Unit Letter <u>M</u> : <u>2970</u> Feet From The <u>5</u> Line and <u>990</u> Feet From The <u>W</u> Line Section <u>2</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>Lea</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☒ (ABO)
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-16-95: Set 5 1/2" CIBP @ 6860' w/ 2 5x cement top.
Set 5 1/2" CIBP @ 5735' w/ 2 5x cement top.
Ran cement bond log, sufficient cement well
above Paddock.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ann E. Ritchie

TITLE

Agent

DATE

4-1-96

TYPE OR PRINT NAME

Ann E. Ritchie

TELEPHONE NO.

915 6846381 / 6844737

(This space for State Use)

JUL 23 1996

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

2A Wantz Abo