

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, N.M.

Place

February 21, 1952

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Apache Oil and Gas Co.

Company or Operator

Lease

Well No. 1 in 1/4 1/4

section 2, T. 21, R. 30, N.M.P.M. Submerged Pool 1st County

Please indicate location: Elevation 3400 ft Spudded 12-10-51 Completed 2-10-52

Total Depth 6000 P.B. 7975

Top Oil/Gas Pay 7000 Top Water Pay
Initial Production Test: Pump Flow 400 (BOPD OR CU. FT. GAS PER DAY)

Based on 100 Bbls. Oil in 6 Hrs. Mins.

Method of Test (Pitot, gauge, prover, meter run): 0.7

Size of choke in inches 2 1/4

Tubing (Size) 2" @ 7975 Feet

Pressures: Tubing 900 Casing 100

Gas/Oil Ratio 1000 Gravity

Casing Perforations:

7000-7000, 7000-7000, 7000-7000, 7000-7000, 7000-7000

Unit letter: A (20: 13)

Acid Record:

Show of Oil, Gas and water

Gals to S/
Gals to S/
Gals to S/

Shooting Record.

Qts to S/
Qts to S/
Qts to S/

Natural Production Test: Pumping Flowing

Test after acid or shot: Pumping Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1200
T. Salt 1500
B. Salt 500
T. Yates
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres 300
T. Glorieta 6500
T. Drinkard 6250
T. Tubbs
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya 7000
T. Simpson 7000
T. McKee 1100 7000
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.

Date first oil run to tanks or gas to pipe line: February 17, 1952

Pipe line taking oil or gas: Texas or Mexico Pipeline Co.

Remarks: _____

Ashes Oil and Gas Co.

Company or Operator

By: _____

Signature

Petroleum Engineer

Position: _____

Send communications regarding well to:

Ashes Oil and Gas Co.

Name: _____

PO Box 886

Address: Rocky, N.M.

APPROVED 2 - 26, 1952

OIL CONSERVATION COMMISSION

By: Roy Yerbrugg

Title: Oil & Gas Inspector