October 30, 1974

DEVIATION REPORT AZTEC OIL AND GAS COMPANY STATE No. 5 UNIT F SECTION 2-215-37E

LEA COUNTY, NEW MEXICO

DEVIATION

jdegree 1 1/4 degree 2 3/4 degree

Signed Lecter Darce

State of New Mexico County of Les

Before me the indersigned authority, on this day personally appeared <u>tothe where</u> known to me to be the person whose mome is subscribed to the foregoing instrument who, being by me duly evern that said report is true and correct, to the best of my knowledge.

Subscribed and swarn to before no this 30 Hday of October, 1974.

Manghan Hotary Public is and for Lea County, New Mexico

My Commission expires Oct. 24 1977. ي منهمي م الروي الح

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DEFTH

6158 6450 6850 scober 30, 197-

DEVIATION REPORT AFTEC OIL AND OAS COMPANY STATE NO. 5 UNIT P SECTOR 2-212-375

CALLS A VER L'INNO AST

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5193 **Jaegree** 5193 11/h degree 5850 23/h degree

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CHEXCH WOR TO STATE Sounty of Les avfore as the dilersigned authors in this day personally appeared the the person whose many is subseribed to the foregoing instrusent who, being by ne duly sworn that said repairs is true and correct, to the best of my knowledge. sussering and avora to before see this 2 May of October, 1974. Sotary Fublic in and for Les County, New Serio All anginen Kotery Fublic County, New Sounty, New Sounty, New Sounty, New Sound aston expires Cott 24/977 1. 1 . 1. 7. CL (Constant) COMM. (2008), N. M.

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NEW MEXICO OIL CODIS	ERVATION COMMISSION	Form C-101
		Revised 1-1-65
	3 no DM JEE	5A. Indicate Type of Lease
	0 33 LU -03	STATE 🗶 FEE
		.5. State Oil & Gas Lease No.
		B-11613
		{(
FOR PERMIT TO DRILL, DEEPEN,	, OR PLUG BACK	
		7. Unit Agreement Name
	PLUG B/	
		8. Farm or Lease Name
OTHER	SINGLE MULTI	
		9. Well No.
Company		5
		10. Field and Pool, or Wildcat
Hobbs. New Mexico		Wildowt
	FEET FROM THE	
E BORTD LINE OF SEC. 2	TWP. 218 RGE. 375	
		12. County
	19. Proposed Depth 19	A. Formation 20. Rotary or C.T.
	5560	Glorista Rotary
<u></u>	21B. Drilling Contractor	22. Approx. Date Work will start
T, etc.) 21A. Kind & Status Plug. Bond	21B. Druing Confidetor	22. Reproat Date work will beat
	DEC 6	SINGLE MULTIZONE Company 2 Boots, New Maxico P Located 1650 Feet FROM THE Nest e Boath Line of Sec. 2 Twp. 218 RGE. 19. Proposed Depth 19

SIZE OF CASING	WEIGHT PERFOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
13-3/8	54.5	209	225	Circulated
8-5/8	32 4 28.55	3015	1635	Circulated
	15.5 & 14	5980	225	4715
	13-3/8 8-5/8 5-1/2	13-3/8 54.5 8-5/8 32 a 28.55	13-3/8 54.5 200 8-5/8 32 \$ 28.55 3015	13-3/8 54.5 200 225 8-5/8 32 à 28.55 3915 1635

We propose to plug back from the Terry Blinebry and complete in the Glorieta in the following manner:

- 1. Log well from T.B. back to 3000' with Gemma Ray-Heutron.
- Set bridge plug at 5770', and block squeeze at 5580 and 5350'.
 Brill out comput to 5570' and test casing to 3500 psi.
 Perforate Glerieta at 5377-5528.

- 5. Acidize with 3000 gallons. 6. Test

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby cer	rtify that the information above is true a	nd complete to t	he best of my knowledge and belief.		
Signed	orginial signed by: LESTER 1 DUKE	Title_	Bistrict Superintendent	Date	her 6, 1965
	(This space for State Use)				
	T				
APPROVE	0 8	TITLE		DATE	

CONDITIONS OF APPROVAL, IF ANY:

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NEW CONSERVATION COMMISSION

WELL LOCATION AND ACREAGE DEDICATION PLAT

	A11	distances must be	from the outer bound	aries of the Sec	tion.	
Astec 011	Gas Cospany		Lease UE()		W ' 65	Well No.
nit Letter	Section Town	ship	Range 37-8	Count	y Lee	
ictual Footage Locat 1650	ion of Well: feet from the	line and	5610	feet from t	he South	line
Fround Level Elev:	Producing Formation		Pool	nated Wi		Dedicated Acreage: Acres
						e plat below. ereof (both as to working
dated by co Yes If answer is	mmunitization, unitiza	ation, force-pool is "yes," type	ing. etc? of consolidation			all owners been consoli- ted. (Use reverse side of
No allowab	le will be assigned to	the well until a til a non-standa	ll interests have rd unit, eliminat	been consol ing such inte	idated (by comr rests, has been	nunitization, unitization, approved by the Commis- CERTIFICATION
					tained her best of my Name	ertify that the information con- ein is true and complete to the knowledge and belief. a rginia: signed by: <u>LESTER L DUKE</u>
					Position	ter L. Dube
			1		Company An	e Oil & Ges Company
	0				Date Det	ember 6, 1965
					shown on notes of under my is true o	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my e and belief.
	+ 	+			Un Date Survey	ed
	- 		• 		Registered and/or Land	Professional Engineer 1 Surveyor
0 330 660	90 1320 1650 1980, 23	310 2640 20	00 1500 10	00 500	Certificate	No.