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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

| | |
|---|------------------------------|
| 5A. Indicate Type of Lease | |
| STATE <input checked="" type="checkbox"/> | FEE <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| R-11613 | |

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | | | |
|--|-------------------------------|--------------------------------|----------------------------------|
| 1a. Type of Work | | 7. Unit Agreement Name | |
| b. Type of Well DRILL <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> | | 8. Farm or Lease Name | |
| OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> | | State | |
| 2. Name of Operator | | 9. Well No. | |
| Aztec Oil & Gas Company | | 5 | |
| 3. Address of Operator | | 10. Field and Pool, or Wildcat | |
| P.O. Box 837, Hobbs, New Mexico 88240 | | 11. Lease No. | |
| 4. Location of Well | | 12. County | |
| UNIT LETTER F LOCATED 5610 FEET FROM THE South LINE | | LEA | |
| AND 1650 FEET FROM THE West LINE OF SEC. 2 TWP. 21S RGE. 37E NMPM | | | |
| 19. Proposed Depth | | 19A. Formation | 20. Rotary or C.T. |
| 6900 | | Drinkard | Rotary |
| 21. Elevations (Show whether DF, RT, etc.) | 21A. Kind & Status Plug. Bond | 21B. Drilling Contractor | 22. Approx. Date Work will start |
| 3507 DF | State wide | | 10/15/74 |

| 23. PROPOSED CASING AND CEMENT PROGRAM | | | | | |
|--|----------------|-----------------|---------------|-----------------|----------|
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
| 4 3/4 | 3 1/2" | 9.3 | 6900' | 200 | 5980' |
| | | | | | |
| | | | | | |

We Proposed to deepen this well from 5770'-6880' in the following manner:

1. Squeeze Paddock perforations at 5375-5439'.
2. Drill out cement and BP at 5770'.
3. Squeeze Blinbry perforations at 5805-5945 (Overall)
4. Drill out cement retainer, and formation to 6850'.
5. Set 3 1/2" Hydril liner 5950-6900'
6. Log With Gamma Ray Sonic

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title District Superintendent Date 10/4/74

(This space for State Use)

APPROVED BY [Signature] TITLE Geologist DATE 10/4/74

CONDITIONS OF APPROVAL, IF ANY:

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|---------------------------|---------|
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| LOCATION OFFICE | |
| PERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

FORM C-110
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Nov 26 8 41 AM '63

| | | | | | | | |
|--|---------------------|------------------------|------------------------------------|---|------------------------|----------------------|--|
| Company or Operator Aztec Oil & Gas Company | | | | Lease State | | Well No. 5 | |
| Unit Letter F | Section 2 | Township 21S | Range 37E | County LEa | | | |
| Pool Terry Blinebry | | | | Kind of Lease (State, Fed, Fee) State | | | |
| If well produces oil or condensate give location of tanks | | | Unit Letter E | Section 2 | Township 21S | Range 37E | |
| Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> Texas-New Mexico Pipeline Company | | | | Address (give address to which approved copy of this form is to be sent) Midland, Texas | | | |
| Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> | | | | | | | |
| Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/> Skelly Oil Company | | | Date Connected Feb. 1953 | Address (give address to which approved copy of this form is to be sent) Eunice, New Mexico | | | |

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

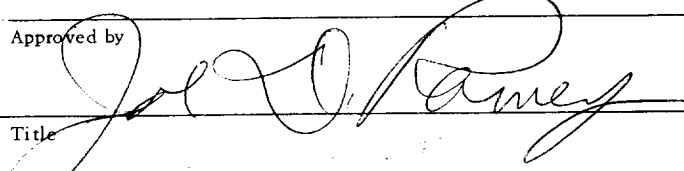
| | |
|--|--|
| New Well <input type="checkbox"/> | Change in Ownership <input type="checkbox"/> |
| Change in Transporter (check one) | Other (explain below) X |
| Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> | |
| Casing head gas . <input type="checkbox"/> Condensate . . <input type="checkbox"/> | |

No record of gas transporter on C-110 in file.

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 21 day of November, 19 63.

| | | |
|---|--|--|
| OIL CONSERVATION COMMISSION | | By original signed by LESTER L. DUKE |
| Approved by  | | Title District Superintendent |
| Title | | Company Aztec Oil & Gas Company |
| Date | | Address Box 837, Hobbs, New Mexico |

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