NEW mEXICO OIL CONSERVATION COMMISSION FORM C-103 (Rev 3-55) MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Ryle 1196) Address Box 847, Hobbs, New Mexico Off & Gas Company Range 37E Well No. Unit Letter Section Township Lease Date Work Performed 4-25-60 County Terry-Bilnebry Lea THIS IS A REPORT OF: (Check appropriate block) Other (Explain): Casing Test and Cement Job Beginning Drilling Operations Workover, acidizing Remedial Work Plugging Detailed account of work done, nature and quantity of materials used, and results obtained. Acidized (5805-5945) with 10,000 gallons 15% XLST acid at 2200 psi. Company Position Witnessed by Aztec Oll & Gas Company Prod. Foreman B. M. Perdue FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA Completion Date DF Elev. T D PBTD Producing Interval Oil String Diameter Oil String Depth Tubing Depth **Tubing Diameter** Perforated Interval(s) Producing Formation(s) Open Hole Interval RESULTS OF WORKOVER Gas Well Potential Water Production GOR Gas Production Oil Ptoduction Date of Test Cubic feet/Bbl MCFPD BPD MCFPD Test Before 7,920 Workover 0 12 95,0 3-24-60 After 7,880 36 283.5 0 5-3-60 Workover I hereby certify that the information given above is true and complete to the best of my knowledge. OIL CONSERVATION COMMISSION ORIGINAL SIGNED BY Name Approved by UM F. BURROWS

Position

Company

Date

District Engineer

Aztec Oll & Gas Company

REQUEST	EOD	OII	١ ١	EXE	ATT	OW	ART	T.
KEQUESI	run	(OIL)	/ - (CASI	ALL		ռոդ	T.

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to incompleted Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of arithmetic when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

o tile stock	aliks. Gas	i must be rep	orted on 13.025 ps	14 41 00 1	Robbs,	N.M.		- 1 m 4
•				******	(Place)			(Date)
ARE HE	REBY RI	EQUESTIN	G AN ALLOWAL	LE FOR A	WELL KN	OWN AS:		
istes Oil	L and G	bs Co.	Slav	/T	, Well No	<u>.5</u> ,	in Lot 6	/4 ¹ /4
(Comp	any or Ope	erator)	T. 218 , R.	37E	NMPM	Undesignat	ed	Por
(Unit)	•							
			County. Date Sp	udded	8-53	, Date Comp	oleted 2-20	-53
Please	indicate le	ocation:						
			Flanation 3	507 DF	Total D	_{pth} 6011	PR	5957
						-		
			Top oil/gas	pay 5820		Top of Prod	Form. 58	20
				. 44	S-5870.	5880-5945		_
0		·						
			Depth to Cas	sing shoe of	Prod. String	5980	***************************************	
								•
			Natural Prod	. Test				ВОР
			based on		bbls. Oil	in	Hrs	Min
		3			140	***************************************		, BOD
			Test after ac	id or shot				ВОР.
Casing an	d Cementi Feet	ing Record Sax	Based on	.LA	bbls. Oil	in	Hrs	Min
13 3/8	200	225	a					
J, J								
8 5/8*	3005	1650	Size choke in	n inches	7n			
5 1/2"	5980	225				ansmission syste	2-20-53	
7 4/2	7700							
			Transporter	taking Oil o	r Gas:	s and New M	ezios Pips	line Co.
				J				
marks:	and and	Flow Too	t					······································
								••••••
I hereby	certify th	at the infor	mation given abov	e is true an	d complete to	the best of my	knowledge.	
proved		2 - 2	2.4	1953	Astec Oil	and Gas Co	6	···
F			,			Company	or Operator	
OIL	CONSE	RVATION (COMMISSION	:	Ву:/	Sign	nature)	
Mar	4	~ / 1 ·	e CP			(oign	iusuic <i>)</i>	
· Wy	- yu	rusol	yn		Title. Sen	d Communication	ons regarding v	vell to:
tle	<u> </u>	i de la cos	Wapecur		Δ7	TEC OIL &		
O	V	• • • • • • • • • • • • • • • • • • • •	·- <u>-</u>		Name	O. BOX 864		
				. "		BBS NEW MEX	ICO	

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator. Astes Oil and Gas G	LeaseState
	1104 Burt Hidg. Dellas, Texas (Principal Place of Business)
Jnit, Well(s) No, So	ec, T. 218 , R. 378 , Pool Undestgnated
ounty Lea Kind	of Lease: State
Oil well Location of Tanks. Unit E Sec. 2	
authorized Transporter. Texas-New Menico P.	
	And All S. Marine
(Local or Field Office)	(Principal Place of Business)
Per cent of Oil or Natural Gas to be Transported	Other Transporters authorized to transport Oil or Natural Gas
rom this unit are. Nene	
	<u> </u>
REASON FOR FILING: (Please check proper be	ox)
NEW WELI	CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)
REMARKS:	
	A Cit Conservation Commission have been complied wit
	d Regulations of the Oil Conservation Commission have been complied wit
Executed this theday	of February 19\$3
9-14	1953
Approveu	- May I than
OIL CONSERVATION COMMISSION	ON By
By Y (OG E) yearbracego	Title Geelógist
Title	·······
	(See Instructions on Reverse Side)

INSTRUCTIONS.

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

(a) Operating ownership changes

(a) The transporter is changed or

(c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well,

nstructions in the Rules and Regulation	ns of the Commission. Indicate Nature of Repo	rt by Checking Belo	w	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESUI	T OF TEST	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOI	MPLETION	REPORT ON (Other)	
	Peb. 2 (Date)	, 1953	Hobbs, N.M.	ace)
Following is a report on the wor	k done and the results obtained	under the heading no	ted above at the	
			 •	
Ashes Oil and Gas Co. (Company or C	perator)		(====-/	
Mekin Drilling Co.		Well No	in the 14	of Sec2,
(Contract	or)			
The Dates of this work were as follows:	Feb. 13-16, 1953			······································
Notice of intention to do the work ((was not) submitted on Form	C-102 on		, 19,
		· · · · · · · · · · · · · · · · · · ·	Cross out incorrect words)	
and approval of the proposed plan (
DET	AILED ACCOUNT OF WORK	DONE AND RESUL	215 OBIAINED	
at 11:40 pm 2-13 ing was commono was found to be ed with 1500# an	d 14# casing at 5980' -53. The commit was a d. A temperature surve at 4715'. Before dri d found to be OK. Anteo cil.	allewed to set sy was rum, an lling was resu	72 hours before drill d the top of the come	1- ent
(Name		(Company)	(Title)	
			at the information given above is	
Approved: OIL CONSERVATIO	N COMMISSION	to the best of my	an I Man	true and complet
Approved: OIL CONSERVATIO	N COMMISSION	Name	spowledge.	truc and complet
Approved: OIL CONSERVATIO	N COMMISSION	Name	AZTEC OIL & GAS CO	truc and complet
Approved: OIL CONSERVATIO (Name (Title))	N COMMISSION (Date)	Name	by May	true and complet

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is compl re in

pleted. It should be signed and filed as a result of well repair, and other importa instructions in the Rules and Regulation	ant operations, even though the wor	tions, Results of te	by an agent of the Comr	nission. See additional
instructions in the Rules and Regulation	Indicate Nature of Report	by Checking Belo	W	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF CASING SHUT-OF	OF TEST	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMP. OPERATION	LETION	REPORT ON (Other)	
	(Date)	n. 28, 1953	Hebbs,	K.H. (Place)
	k done and the results obtained une			
Astec Odl and Gas C	perator)	.	tate (Lease)	
Makin Drilling Co	, W	ell No 5	in the	¹ / ₄ of Sec 2 ,
T218, R378, NMPM.,	Smor Ibrdaeismat.	Pool,I	3	County.
The Dates of this work were as follows:				
Notice of intention to do the work (wa	s) (was not) submitted on Form C-	102 on	Cross out incorrect words)	, 19,
and approval of the proposed plan (wa				
DETA	AILED ACCOUNT OF WORK DO	NE AND RESUI	TS OBTAINED	
casing was commuted at the surface and allowd	1-18-53. A 17th hole wa 2004 with 225 sacks of to set 24 hours before sted and foud to be OK.	resuming di	Melle Ass ctlosts	COG CO
Witnessed by(Name	Makin Drlg (Company)	Co lpusher (Ti	tie)
•		I hereby certify th	at the information given a	bove is true and complete
Approved: OIL CONSERVATION	N COMMISSION	to the best of my	knowledge.	The same
Y De yarlend	relik	Name	ACHIAN	ney
1	~ J	Position	AZTEC OIL & GAS	CO.
(Title)	(Date)	-	HCBBBNEWMEXICO.	

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is comed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, pl iı

	Indicate Nature of Report by Checking B	elow	
PORT ON BEGINNING	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
PORT ON RESULT PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)	
	Jem. 28, 1953	Hebb3, N.M. (Place)	
Following is a report on the wor	k done and the results obtained under the heading	noted above at the	
Astec Oil and Gas Co. (Company or C	pperator)	&te (Lease)	
Makin Drilling Co. (Contract	or) Well No 5	in the	2
215, R37E., NMPM.,	Undesi nated Pool,	Lee Co	unty
he Dates of this work were as folows:	1-25-53 and 1-28-53		
	as) (was not) submitted on Form C-102 on		
		(CLOSS Off Incorrect Mores)	
		(2000)	
nd approval of the proposed plan (w	as) (was not) obtained. AILED ACCOUNT OF WORK DONE AND RE	SULTS OBTAINED	
DETA A 11" hole was d cemented at 3015 and allewed to s	as) (was not) obtained.	SULTS OBTAINED # and 28.55# casing was ment was circulated to the suri	
DETA A 11" hole was d cemented at 3015 and allewed to s pressure tested	as) (was not) obtained. ALED ACCOUNT OF WORK DONE AND RESTRICT AND ACCOUNT OF WORK DONE AND ACCOUNT OF WORK DONE AND ACCOUNT OF WORK DONE AND RESTRICT AND ACCOUNT OF WORK DONE AND ACCOUNT	SULTS OBTAINED # and 28.55# casing was ment was circulated to the suri	
DETA A 11" hole was demented at 3015 and allowed to spressure tested Witnessed by Watts	AX ec Oil and Gas (Company) I hereby certify	and 28.55# casing was ent was circulated to the suri tions. The casing was Co	lac
A 11" hole was demented at 3015 and allowed to spressure tested Witnessed by	AX OC OIL and Gas (Name of the best of th	and 28.55# casing was ent was circulated to the suri tions. The casing was Co	lac
A 11" hole was demented at 3015 and allowed to spressure tested Watts Anneyed:	AX Sec Oil and Gas. AX Sec Oil and Gas. (Company) I hereby certify to the best of the b	and 28.55# casing was ent was circulated to the suri tions. The casing was Co	î ac

NOTICE OF INTENTION TO DRILL OR RECOMPLETE

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

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Section 1985 and 1985