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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <u>B-11613</u>	

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Water injection well</u>	7. Unit Agreement Name <u>NMFU</u>
2. Name of Operator <u>CONOCO INC.</u>	8. Farm or Lease Name <u>State</u>
3. Address of Operator <u>P. O. Box 460, Hobbs, N.M. 88240</u>	9. Well No. <u>6</u>
4. Location of Well UNIT LETTER <u>AK</u> <u>906</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat <u>Blinbry</u>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <u>Convert to water injection</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1705.

MIRU 2-17-83. Set CIBP @ 6240' Ran GR-CCL-CNL log from 6150'-5500'. Set pkr @ 5587' w/ tail pipe @ 6089'. Test liner to 4000 psi, held OK. Test csg-tbg annulus to 500 psi, held OK. Rel pkr. Spot 100 gal 15% HCL-NE-FE acid @ 6089'. Spot 15x cmt on CIBP @ 6240'. Perf w/ 1 JS PF at 5736', 45', 52', 67', 71', 74', 94', 99', 5804', 09', 16', 47', 56', 60', 66', 73', 77', 45882', and at 5888', 94', 99', 5904', 08', 46', 51', 55', 60', 73', 79', 88', 92', 97', 6000', 09' & 6013'. Set pkr @ 5587'. Break down perfs w/ 72 bbls 15% HCL-NE-FE acid. Sand frac Blinbry w/ 748 bbls gelled TFW & 35,900 #20/40sd in two equal stages. Landed 182 jts. plastic coated tbg w/ pkr @ 5603'. Load csg-tbg annulus w/ pkr fluid. Rig down.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm A. Butcher TITLE Administrative Supervisor DATE 2/25/83

ORIGINAL SIGNATURE Wm A. Butcher DISTRICT 1 SUPERVISOR

MAR 1 1983

RECEIVED  
FEB 28 1983  
O.C.D.  
HOBBS OFFICE