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SANTA FE			ļ
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LAND DEFICE			

OIL CONSERVATION DIVISION P. O. BOX 2008

SANTA FE	SANTA FE, NE	W MEXICO 87501		
F1L F				
LAND OFFICE	REQUEST FO	OR ALLOWABLE		
TRANSPORTER GAS	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
PADRATION OFFICE	AUTHORIZATION TO TRANS	SPORT OIL AND NATO	(AC OAS	
Operator				
Conoco Inc.				
	60. Hobbs. New Mexico	88240		
Reason(s) for filing (Check proper box)	Other (Please	explain)	
New Well	Change in Transporter of:			
Recompletion VV	Casinghead Gas Cond	lensate		
Change in Ownership XX				
If change of ownership give name and address of previous owner	Southland Royalty Co., 1	100 Wall Towers W	est, Midland, Tex	kas 79701
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including	Formation	Kind of Lease	Lease No.
State	6 Drinkard		State, Federal or Fee	B-11613
Location				
Unit Letter D : 906	6 Feet From The North L	ine and <u>660</u>	Feet From The Wes	3.t
_	Bases -	37E , NMPM	· Lea	County
Line of Section 2 To	waship 215 Range	37E , NMPM	<u> </u>	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	AS		(
Name of Authorized Transporter of Cil	or Condensate	Address (Give address)	o which approved copy of the	
Texas New Mexico Pipel	ine Co.	Address (Give address)	, Midland, Texas	79701 his form is so be sent)
	singilizations (III)	1	, Midland, Texas	
Getty Oil Company If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connecte		
give location of tanks.	F 2 21S 37E	Yes	10-9-5	6
If this production is commingled wi	th that from any other lease or pool	l, give commingling order	number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug Back	Same Res'v. Diff. Ros'v.
Designate Type of Completion	on = (X)	i		1 1
Date Spudded	Date Compl. Heady to Prod.	Total Depth	P.B.T.D.	
(DF 0(1) DF 60	Name of Producing Formation	Top Oil/Gas Pay	Tubing De	pth
Elevations (DF, RKB, RT, GR, etc.)	, resident of the second of th	·		
Perforations			Depth Cast	eod2 pni
		US SELECTION DECOR		
	TUBING, CASING, AT CASING & TUBING SIZE	ND CEMENTING RECOR	' -	ACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE			
			me of load oil and must be	equal to or exceed top allou
TEST DATA AND REQUEST F	OR ALLOWABLE (lest must be able for this	depth or be for full 24 hours	· · · · · · · · · · · · · · · · · · ·	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flou	v, pump, gas lift, etc.)	
		Casing Pressure	Choke Size	8
Length of Test	Tubing Pressure			
Actual Prod. During Test	Oil-Sbis.	Water - Bbls.	Gas-MCF	
GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbis. Condensate/MMC	F Gravity of	Condensate
Relati prost. Test mest, e				
Testing Method (pitat, back pr.)	Tubing Pressure (shnt-in)	Casing Pressure (Shut	-in) Choke Six	•
		01.0	OMCEDIATION DIVI	SION
CERTIFICATE OF COMPLIAN	CE	UIL 4	1982 NOTE 1	SICIV
I hereby certify that the rules and	regulations of the Oil Conservation	1 100001150		, 19
minima have been complied with	and that the information given	=	LE ADINSPEC	TOR
above is true and complete to the	e nest of my knowledge sud belief	11	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
	/ /	TITLE		with mill w 4454
(la	1/11/	This form is to	be filed in compliance	WITH MULE 1104.

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May a Leev
(Signature)
Administrative Supervisor

October 25, 1982

If this is a request for allowable for a newly drilled or deepens, well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allow sole on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pout in multiple condition wells.

RECEIVED

NOV 1 2 1982

O.C.D. HOBBS OFFICE