

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-11613

7. Unit Agreement Name
8. Farm or Lease Name
State
9. Well No.
6
10. Field and Pool or Wildcat
Undesignated

12. County
Lee

15. Date Spudded
10-29-74
16. Date T.D. Reached
11-12-74
17. Date Compl. (Ready to Prod.)
11-19-74
18. Elevations (DF, RKB, RT, GR, etc.)
3529 KB
19. Elev. Casinghead
6396'
20. Total Depth
6396'
21. Plug Back T.D.
6379'
22. If Multiple Compl., How Many
Rotary Tools
23. Intervals Drilled By
6330-6394'
24. Producing Interval(s), of this completion - Top, Bottom, Name
6742-6830' Drinkard
25. Was Directional Survey Made
No
26. Type Electric and Other Logs Run
Gamma ray - Sonic
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
3.5"	5645	6806	100	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	6201	

31. Perforation Record (Interval, size and number)
6742-46', 6752-64, 6770-76, 6786-94, 6804-14, 6824-30'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6500 gal. 15% H₂ Acid
	40,000 gal. salt water and
	37,000 # 2-40 sand frac.

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
12-17-74	Pumping	Producing
Date of Test 12-21-74	Hours Tested 24	Choke Size 3/4"
Prod'n. For Test Period 25	Oil - Bbl. 110	Gas - MCF 1
Water - Bbl. 1	Gas - Oil Ratio 44000	
Flow Tubing Press. 40	Casing Pressure 40	Calculated 24-Hour Rate 25
Oil - Bbl. 110	Gas - MCF 1	Water - Bbl. 1
Oil Gravity - API (Corr.) 37		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Sonny Davis

35. List of Attachments
Gamma ray - Sonic, Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE **District Superintendent** DATE **December 26, 1974**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
6520'	6996'	476'	Dolomite				