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LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PRORATION OFFICE Operator Aztec Oil & Gas Company Address P.O. Box 33; H. bbs, New Mexico Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Oil Dry Gas Recompletion Condensate Change in Ownership Deepen If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE
Well No. Pool Name, Including Formation Kind of Lease Legse No. State 6 Underignated / State **B-11613** Location 906' _Line and _**_66**0' Feet From The North West Feet From The Unit Letter 218 37E County Township Line of Section Address (Give address to which approved copy of this form is to be sent) SKELLY OF COMPANY MERGED New Mexico Pipeline (Texas-New Mexico P.L.) Name of Authorized Transporter of Casinghead Gas or Dry Gas Skelly Oil Company INTO GETTY OIL COMPANY. ! init Rae. Sec. Twp. If well produces oil or liquids, F 2 218 378 10-9-56 Yes If this production is commingled with that from any other lease or pool, give commingling order number: PC 408 IV. COMPLETION DATA Designate Type of Completion - (X) Plug Back Same Restv. Diff. Restv. Workover Deepen Gas Well New Well X Date Compl. Ready to Prod. P.B.T.D. Total Depth Date Spudded 687<u>9</u> 6096 10-29-74 11-19-74 Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) 6555 6742 3509 KB Drinkard Depth Casing Shoe erforations 6896 6742-46, 6752-64, 6770-76, 6786-94, 6804-14, 6824-301 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE 4 3/4" 5645-68961 3.5" Hydrill 100 2.375" <u>6473'</u> (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Pumping 12-21-74 12-17-74 Choke Size Tubing Pressure Casing Pressure Length of Test 3/4" 40 24 Hrs. 40 MCF Water - Bbls Actual Prod. During Test Oll - Bbls. 25 110 26 **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE OVE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY. This form is to be filed in compliance with RULE 1104. orginial signed by: If this is a request for allowable for a newly drilled or deepened LESTER L DUKE well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature, All sections of this form must be filled out completely for allowable on new and recompleted wells. District Superintendant Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. December 26, 1974

Separate Forms C-104 must be filed for each pool in multiply

November 15, 1974

DEVIATION REPORT
AZTEC DIL & GAS COMPANY
STATE NO. 6
UNIT D SECTION 2-37E

HEA COUNTY, NEW MEXICO

DEPT!

5206

6650 6910 DEVIATION

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Figned Zinta Dole

State of New Mexico County of Ike

Before me the undersigned authority, on this day personally appeared known to me to be the person whose name is subscribed to the foregoing instrument who, being by me duly sworn that said report is true and correct, to the best of my knowledge.

Subscribed and awarn to before me this Maday of November, 1974.

Notary Public in and for Lea County, New Mexico

My Commission expires 10-24-77

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