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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-11613	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name State
2. Name of Operator Aztec Oil & Gas Company		8. Farm or Lease Name State
3. Address of Operator P.O. Box 837, Hobbs, New Mexico 88240		9. Well No. 6
4. Location of Well UNIT LETTER D 906 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 21S RANGE 37E N.M.P.M.		10. Field and Pool, or, Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3509 KB		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Deepen <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The Following Work Was Done:

1. Squeezed Blinberry Perfs. from 5785-6000' to 4000 psi W/175 sxs Class "C" Cement.
2. Drilled out cement and tested csg. to 3000 psi for $\frac{1}{2}$ hr., Held O.K.
3. Drilled 4 3/8" hole from 6050' to 6896'.
4. Set 3.5" Hydrill 9.3# liner from 5645-6896'; cemented W/100 SXS Class "C" cement. Cement Circulated behind liner.
5. Pressured top of liner to 3000 psi, held O.K.
6. Perforated liner at 6742-6830', and treated W/6000 gals. acid & 40,000 gallons gelled brine and 37,000 pounds sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED original signed by
LESTER L DUKE TITLE District Superintendant DATE 12/30/74

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____