

Submit to Appropriate
District Office
State Lease-6 copies
Fee Lease-5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-06345

5. Indicate Type of Lease

☒ STATE

☐ FEE

6. State Oil & Gas Lease No.

22503

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

☐ OIL WELL

☐ GAS WELL

☐ DRY

☒ OTHER

INJECTION WELL

b. Type of Completion:

☐ New Well

☐ Workover

☐ Deepen

☐ Plug Back

☐ Diff. Resvr.

☒ Other

7. Lease Name or Unit Agreement Name

Northeast Drinkard Unit

2. Name of Operator

Apache Corporation

8. Well No.

117

3. Address of Operator

2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400 / 713-296-6000

9. Pool name or Wildcat

Eunice N. Blinebry-Tubb-Drinkard

4. Well Location

Unit Letter C : 921 Feet From The North Line and 1650 Feet From The West Line
Section 2 Township 21S Range 37E NMPM Lea County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

12/5/98

13. Elevations (DF & RKB, RT, GR, etc.)

3510'

14. Elev. Casinghead

GR

15. Total Depth

6945

16. Plug Back T.D.

6300

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

19. Producing Interval(s), of this completion - Top, Bottom, Name

Blinebry 5750 - 6224 (Injection Interval)

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	210	17-1/4"	245 sx / Circulated to Surface	
8-5/8"	32#	3022	11"	2100 sx / Circulated to Surface	
5-1/2"	15.5#	6060	7-7/8"	200 sx / TOC @ 4930' (TS)	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
3-1/2"	5709	6945	100	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"		5647

26. Perforation record (interval, size, and number)

Blinebry 5790-5800 (40 Holes) Abandoned

5822-88, 5910-62 (472 Holes) Abandoned

5750-60, 72-82, 90-5800, 22-38, 44-68, 96-5904, 12-28, 34-46, 6010-14, 24-34, 56-64, 6100-04, 16-24, 98-6204, 18-24 (396 Holes) Existing

Tubb 6538-42, 6608-14, 32-36, 70-76 (80 Holes) Abandoned

Drinkard 6730-36, 6824-30, 40-50, 56-66 (128 Holes) Abandoned

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5790 - 5800	Cement squeezed w / 125 sx
5822 - 5962	Cement squeezed w / 200 sx
5750 - 6224	Acidize w / 5500 gals 15% HCL
6538 - 6676	RBP @ 6300'
6730 - 6866	RBP @ 6300'

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12/5/98						Injecting	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Debra J. Anderson

Printed Name

Debra J. Anderson

Title

Engineering Tech.

Date

12/23/98

JCSW

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. Rustler _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____	to	No. 3, from _____	to	
No. 2, from _____	to	No. 4, from _____	to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____	to	_____ feet	
No. 2, from _____	to	_____ feet	
No. 3, from _____	to	_____ feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology