

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. BOX 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-06345	
5. Indicate Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE	
6. State Oil & Gas Lease No. 22503	
7. Lease Name or Unit Agreement Name Northeast Drinkard Unit	
8. Well No. 117	
9. Pool name or Wildcat Eunice N. Blinbry-Tubb-Drinkard	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3510' GR	

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
☐ OIL WELL ☐ GAS WELL ☒ OTHER **INJECTION**

2. Name of Operator
Apache Corporation

3. Address of Operator
2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400

4. Well Location
Unit Letter **C** : **921** Feet From The **South** Line and **1650** Feet From The **West** Line
Section **2** Township **21S** Range **37E** NMPM **Lea** County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3510' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<input type="checkbox"/> Perform Remedial Work	<input type="checkbox"/> Remedial Work
<input type="checkbox"/> Temporarily Abandon	<input type="checkbox"/> Altering Casing
<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Commence Drilling Operations
<input type="checkbox"/> Other	<input type="checkbox"/> Plug and Abandonment
<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Casing Test and Cement Job
<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Other Convert to Injection

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

11/19/98 - MIRU. Pressure test casing to 500# - Held. RIH w / 4-3/4' bit, scraper & WS. DO cement to top of liner @ 5712'. Circulate hole clean & POH. RIH w / 2-7/8" bit & WS to 5712'. DO cement in liner to plug @ 5739'. Pressure test plug to 500# - Held. Circulate hole clean.

11/20/98 - DO CIBP inside 3-1/2" liner from 5739' to 5776'. Tried to get inj rate w / 1200# but no entry. PUH, spotted 10 bbls 15% acid. Squeezed acid into formation @ 1.5 BPM & 1000#. POH w / bit & WS. RIH w / 5-1/2" pkr & left hanging @ 3120'.

11/23/98 - RU Petroplex. Test lines & backside. Backside didn't hold - suspect csg leak. POH w/pkr. RIH w/pkr & RBP. Found leak @ 3523-53'.

11/24/98 - Isolate csg leak @ 3545' to 3549'. Open csg valve. Establish circulation out csg valve. Dumped 5 sx sand on top of RBP. POH w/pkr.

11/25/98 - RIH w/5-1/2" retainer. RU Halliburton. Set retainer @ 3519'. Cement squeeze w/250 sx. RD Halliburton. POH w/tubing & stinger.

11/30/98 - RIH w/bit, scraper & WS. Tag cement @ 3516'. DO cement & retainer to 3531'. Circulate hole clean.

12/1/98 - DO retainer & cement to 3547' & fell out. CO from 3560'-3605'. Circulate hole clean. Test backside to 500# - Held. POH w/bit, scraper & WS. TIH w/retainer head & tubing. Wash sand to RBP @ 5683'. Catch RBP & POH. RIH w/tubing & pkr. Ready to acidize in AM.

12/2/98 - Set pkr @ 5664'. RU Petroplex. Acidize w/5500 gals 15% HCL. Release pkr & POH, LD WS & pkr.

12/3/98 - RIH w/5-1/2" pkr 7 2-7/8" Fiber Lined Tubing.

12/4/98 - Set pkr @ 5647'. ND BOP. Flange up WH. MIT test backside to 500# - Held. (See Attached)

12/5/98 - Hook up surface injection lines. Put on injection.

WFX-740

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Debra J. Anderson* TITLE Engineering Technician DATE 12/23/98

TYPE OR PRINT NAME Debra J. Anderson TELEPHONE NO. 713-296-6338

(This space for State Use)

APPROVED BY *Chris Williams* TITLE Chris Williams DATE

CONDITIONS OF APPROVAL, IF ANY:

JCSN

dp

