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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Southland Royalty Company
Address
1100 Wall Towers West, Midland, TX 79701
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Plug back from Drinkard.

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State	Well No. 7	Pool Name, including Formation Blinebry	Kind of Lease State, Federal or Fee	State	Lease No. B-11613
Location Unit Letter C : 921 Feet From The north Line and 1650 Feet From The west Line of Section 2 Township 21-S Range 37-E, NMPM, Lea County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1510, Midland, TX 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Getty Oil Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1231, Midland, TX 79701					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 2	Twp. 21-S	Rge. 37-E	Is gas actually connected? yes	When 10-9-56

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
	X					X		X
Date Spudded 11-25-74	Date Compl. Ready to Prod. 2-14-78 (plug back)		Total Depth 6996		P.B.T.D. 5970			
Elevations (DF, RKB, RT, GR, etc.) 3520 KB	Name of Producing Formation Blinebry		Top Oil/Gas Pay 5750		Tubing Depth 5738			
Perforations 5750-60, 5772-82, 5790-5800, 5822-38, 5844-68, 5896-5904					Depth Casing Shoe 6975			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2 "	13 3/8 "		210		245 sx - circ.			
11 "	8 5/8 "		3022		1950 sx - circ.			
7 7/8 "	5 1/2 "		6060		200 sx			
4 3/4 "	3 1/2 "		5708-6945 (liner)		100 sx			

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allocation for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-14-78	Date of Test 5-14-78	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure 50	Casing Pressure 50	Choke Size 3/4
Actual Prod. During Test 17	Oil-Bbls. 14	Water-Bbls. 3	Gas-MCF 90

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. Harvey Can
(Signature)
District Engineer
(Title)
5-19-78
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 22 1978
BY
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.
Separate Form C-104 must be filed for each pool in multiple completed wells.

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

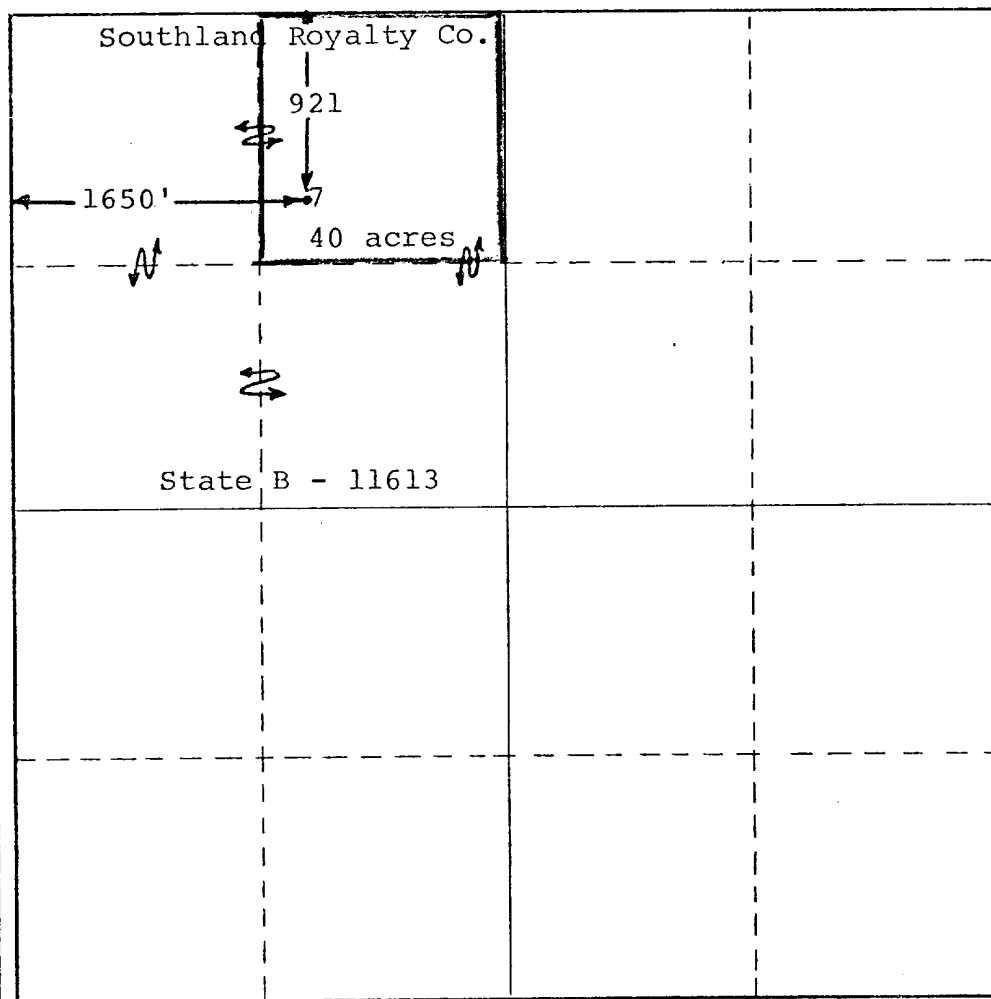
Operator Southland Royalty Company			Lease State		Well No. 7
Unit Letter C	Section 2	Township 21-S	Range 37-E	County Lea	
Actual Footage Location of Well: 921 feet from the north line and 1650 feet from the west line					
Ground Level Elev. 3520' KB	Producing Formation Blinebry		Pool Blinebry		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

C. Harvey Carr

Name

C. Harvey Carr

Position

District Engineer

Company

Southland Royalty Co.

Date

5-19-78

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.

