

14. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						7. Unit Agreement Name							
15. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name State							
2. Name of Operator Aztec Oil & Gas Company						9. Well No. 7							
3. Address of Operator P.O. Box 887, Hobbs, New Mexico 88240						10. Field and Pool, or Wildcat Undesignated							
4. Location of Well UNIT LETTER C LOCATED 921 FEET FROM THE North LINE AND 1650 FEET FROM THE West THE LINE OF SEC. 2 TWP. 21S RGE. 37E NMPM						12. County Lea							
15. Date Spudded 11-25-74		16. Date T.D. Reached 12-16-74		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.) 3520 KB		19. Elev. Casinghead					
20. Total Depth 6996'		21. Plug Back T.D. 6945'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools Yes		Cable Tools					
24. Producing Intervals of this completion - Top, Bottom, Name 6538-42', 6608-14', 6632-38', 6670-76', 6704-10', 6824-30', 6840-50', Drinkard 6856-66'								25. Was Directional Survey Made Totco					
26. Type Electric and Other Logs Run Gamma Ray - Sonic								27. Was Well Cored No					
28. CASING RECORD (Report all strings set in well)													
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED			
29. LINER RECORD										30. TUBING RECORD			
SIZE 3.5		TOP 5708		BOTTOM 6945		SACKS CEMENT 100		SCREEN		SIZE 6784		DEPTH SET PACKER SET	
31. Perforation Record (Interval, size and number) 6538-42', 6608-14', 6632-38', 6670-76', 6704-10', 6824-30', 6840-50', 6856-66'						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
								6000 gals 15% Acid					
								40,000 gals treated brine					
								water and 55,000# sand.					
33. PRODUCTION													
Date First Production 1-10-75			Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing					
Date of Test 1-12-75		Hours Tested 24		Choke Size 3/4		Prod'n. For Test Period Oil - Bbl. 35		Gas - MCF 84		Water - Bbl. 1		Gas - Oil Ratio 2400	
Flow Tubing Press.		Casing Pressure 40		Calculated 24-Hour Rate Oil - Bbl. 35		Gas - MCF 84		Water - Bbl. 1		Oil Gravity - API (Corr.) 37			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										Test Witnessed By Donny Davis			
35. List of Attachments Bore hole compensated Sonic Log and Compensated Neutron Log, Deviation Report													
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.													
SIGNED Original signed by: LESTER TITLE District Superintendent DATE December 24, 1974													

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

RECEIVED

JAN 13 1975

OIL COMMISSION COMMISSIONER

DAVID L. HILL