	NO. OF COPIES RECEIVED DISTRIBUTION		ONSERVATION COMMISSI	Form C -104		
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1. Effective 1-1-65		
ł	U.S.G.S.		AND			
ŀ	LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS		
	IRANSPORTER OIL					
-	GAS	-				
. ł	OPERATOR PRORATION OFFICE					
1.						
ŀ	Address					
}	Reason(s) for filing (Check proper box		Other (Please explain)			
	New Well Recompletion	Change in Transporter of: Off Dry Gas				
	Change in Ownership	Casinghead Gas				
L 1	If change of ownership give name		Deepen			
	and address of previous owner					
[Lease Name	Well No. Post Name, Including Po		20		
	State	7 Undesignated.	State, Fad	eral or Fee State B-11613		
	Location (C OOT	North	1650	The start		
	Unit Letter <u>C</u> ; 921	E Seet From The North Line	e and <u>1000</u> Less (j.c.	arthe WCBL		
	Line of Section 2 To	wnobig 21 Range	37 , NMPM,	Lea County		
		THE AT AND MATCHINAL CA	2			
II . [Name of Authorized Transporter of Oi.	TER OF OIL AND NATURAL GA	Address (Give address to which app	proved copy of this form is to be sent)		
7	Cexas- New Mexico Pipeli	ine EFFECTIVE JANUARY 31	, 1977,	proved copy of this form is to be sent)		
	Skelly	INTO GETTY OIL COMPANY	MERGENDE andress to unter app			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected?	When		
	give location of tanks.	F 2 21 37	Yes	10-9-56		
		ith that from any other lease or pool,	-			
[Designate Type of Completing	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty		
	Date Spudded	Date Conpl. Ready to Prod.	Total Depth	P.B.T.D.		
	11-25-74	12-16-74 Name of Producing Formation	6996'	6945'		
ŀ	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth		
		Drinkard	6538	6822 Depth Casing Shoe		
	Perforations 6538-6866' (Overa	211)		6975'		
			CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	4 3/4	35" Hydrill	5708-6975	100 Sacks		
V .	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)					
	Date First New Cil Run To Tarks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
	1-10-75	1-12-75	Pupping Casing Pressure	Choke Size		
		Tabing Pressure		2/1		
	Length of Test 24 Hrs.	Tubing Pressure	40	3/4		
	Length of Test 24 Hrs. Actual Prod. During Test	Tuiting Pressure 40 Oil - Ebis.		3/4 Gas-MCF 84		
	Length of Test 24 Hrs.	Tuhing Pressure 40	40 Water-Bbis.	Gas-MCF		
	Length of Test 24 Hrs. Actual Prod. During Test 36 GAS WELL	Liking Pressure 40 Oli-Ebis. 35	40 Water-Bbis. 1	Gas-MCF 84		
	Length of Test 24 Hrs. Actual Prod. During Test 36 GAS WELL Actual Prod. Test-MCF/D	Tuking Pressure 40 Oll - Ebis. 35	40 Water-Bbis. 1 Bbis. Condensate/MMCF	Gas-MCF 84 Gravity of Condensate		
	Length of Test 24 Hrs. Actual Prod. During Test 36 GAS WELL	Tuking Pressure 40 Oll - Ebis. 35	40 Water-Bbis. 1	Gas-MCF 84		
VI.	Length of Test 24 Hrs. Actual Prod. During Test 36 GAS WELL Actual Prod. Test-MCF/D	Tubing Pressure 40 Oil-Ebis. 35 Longin of Test Tubing Pressure (Shut-in)	40 Water-Bbis. 1 Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER	Gas-MCF 84 Gravity of Condensate Choke Size VATION COMMISSION		
	Length of Test 24 Hrs. Actual Prod. During Test 36 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN L hereby certify that the rules and	Tubing Pressure 40 Oil-Ebis. 35 Length of Test 10 Tubing Pressure (Shut-in) 10 ICE regulations of the Oil Conservation	40 Water-Bbis. 1 Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER	Gas-MCF 84 Gravity of Condensate Choke Size VATION COMMISSION		
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	Length of Test 24 Hrs. Actual Prod. During Test 36 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to th orginial signed LESTER L DU (Sign District Superi	Tubing Pressure 40 Oil-Ebis. 35 Length of Test Tubing Pressure (Shut-in) ICE regulations of the Oil Conservation with and that the information given is best of my knowledge and belief. by, JKE nature / Intendant	40 Water-Bbis. 1 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED BY TITLE This form is to be filed if If this is a request for all well, this form must be accom- tests taken on the well in ac All sections of this form able on new and recompleted Fill out only Sections I well name or number, or transp	Gas-MCF 84 Gravity of Condensate Choke Size VATION COMMISSION 		

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JAN 1 © 1975 CIL CONSERVATION COMM. L. LLS, R. M. December 18, 1974

DEVIATION REPORT AZTEC OIL & GAS COMPANY State No. 7 Unit C Section 2-218-37%

Les County, New Mexico

DEVIATION

516	1 degree 1 3/4 degree 1 3/4 degree 2 1/4 degree
996	C The method

Signed Colo

State of New Mexico County of Les

known to me to be the person whose name is subscribed to the forgoing instrument who, being by me duly sworn that said report is true and correct, to the best of my knowledge.

Subscribed and sworn to before me this $\frac{33}{10} \frac{M}{10}$ day of December, 1974.

Motary Public in and for Lea County, New Mexico

My Commission Expires 10-24-77

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DF.PTH

ATT ALL THANKS

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