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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-11613	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Aztec Oil & Gas Company		8. Farm or Lease Name State
3. Address of Operator P.O. Box 337, Hobbs, New Mexico 88240		9. Well No. 7
4. Location of Well UNIT LETTER C 921 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 21S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3520 KB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Deepen

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The Following Work Was Done:

- Squeezed Blinebry perms. at 5790-5800' w/125 sxs Class "C" cement to 3500 psi. Drilled out cement and pressured casing to 3000 psi for 1/2 hr. Held O.K.
- Drilled 4 3/4" hole from 6070-6996'
- Set 3.5" Hydrill, 9.3# from 5708-6945' & Cemented w/100 sxs Class "C" cement. Circulated cement behind liner.
- Pressured top liner to 3000 psi. Held O.K.
- Perforated liner at 6538-6866'. Treated w/6000 gals. acid & 40,000 gals. treated brine water and 55,000 pounds sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by:
LESTER L. DUKE

SIGNED

Dist. supt.

TITLE

DATE 12/30/74

DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 15 1975

OIL CONSERVATION COMM.
15 DEC, 11. M.