

DUPLICATE

Form C-103  
HOBBS OFFICE 000  
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

1960 SEP 2 AM 9:38

COMPANY Aztec Oil & Gas Company  
(Address)

LEASE State WELL NO. 7 UNIT C S 2 T 21S R 37E

DATE WORK PERFORMED 8-23-60 POOL Terry-Blinebry

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Acidizing

Detailed account of work done, nature and quantity of materials used and results obtained.

Blinebry perforations at 5822-88' and 5910-60' were treated with 10,000 gallons 15% H-T regular acid. The well was treated down casing at an injection rate of 17 bpm. maximum pressure 2500 psi.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3520 TD 5060 PBD 6026 Prod. Int. 5822-5950' Compl Date 6-23-54

Tbng. Dia 2" Tbng Depth 5776 Oil String Dia 5 1/2" Oil String Depth 6060'

Perf Interval (s) 5822-88 and 5910-60'

Open Hole Interval - Producing Formation (s) Blinebry

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>8-23-60</u>	
Oil Production, bbls. per day	<u>5</u>	<u>18</u>
Gas Production, Mcf per day	<u>30</u>	<u>72</u>
Water Production, bbls. per day	<u>1</u>	<u>1</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>6000-1</u>	<u>4000-1</u>
Gas Well Potential, Mcf per day		

Witnessed by Lester L. Duke Aztec Oil & Gas Company  
(Company)

OIL CONSERVATION COMMISSION

Name [Signature]  
Title Engineer District I  
Date SEP 2 1960

I hereby certify that the information given above is true and complete to the best of my knowledge.

original signed by:  
Name LESTER L. DUKE  
Position District Superintendent  
Company Aztec Oil & Gas Company